

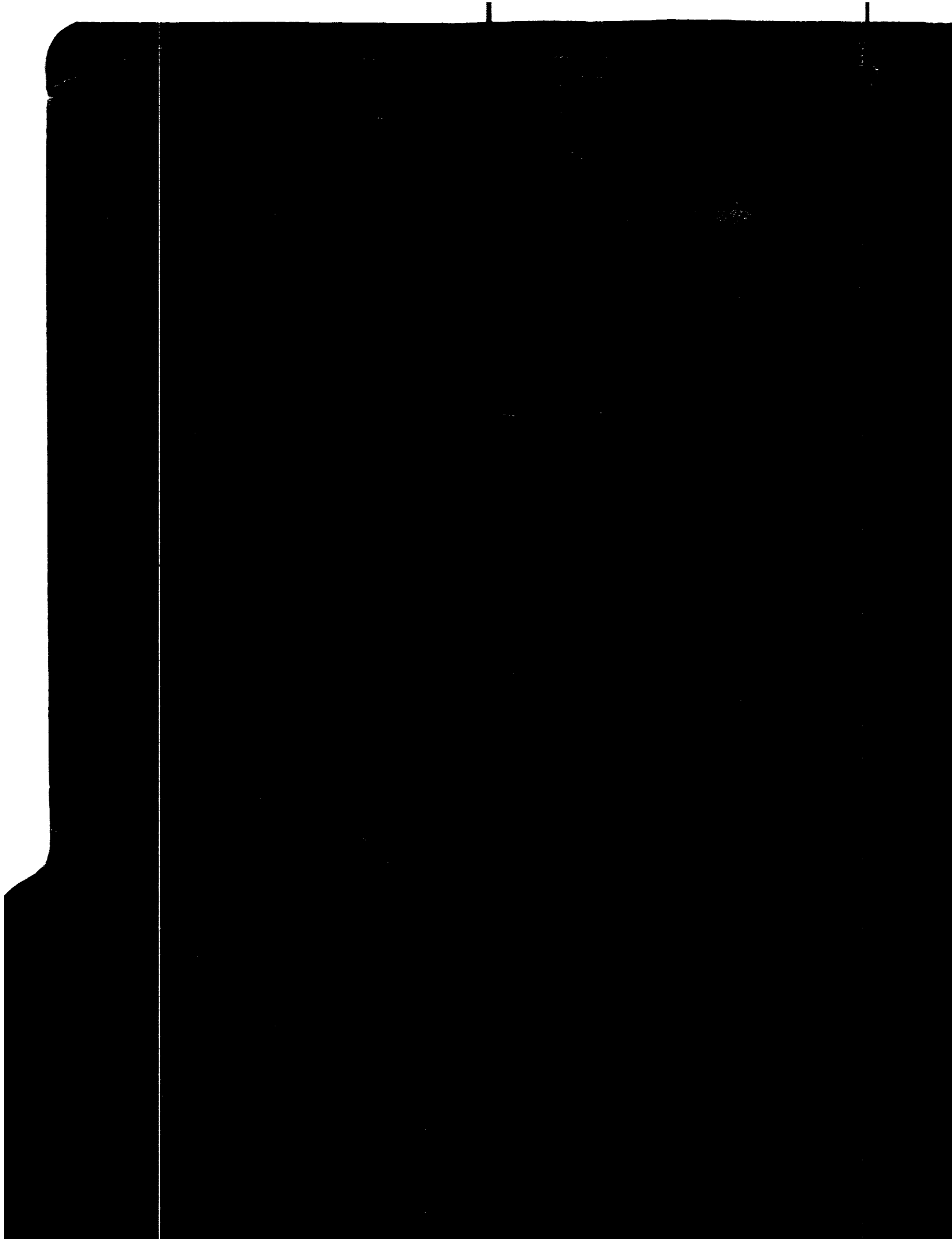
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3006 03017

OIL CONSERVATION COMMISSION		Checked by
C-101	Notice of Intention to Drill	M
	Mapped	
C-102 and C-103	Miscellaneous notices and reports	M
	102 - To Deepen 103 - Deepening	
C-104 A	Operators monthly reports	
C-105	Well Log	
C-106	Request for pipe line connection	
C-107	Purchasers Monthly Report	



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RECEIVED  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUN 18 1982  
O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER   
Name of Operator  
Maralo, Inc.  
Address of Operator  
P. O. Box 832, Midland, Texas 79702 0832  
Location of Well  
UNIT LETTER I 1980 FEET FROM THE South LINE AND 330 FEET FROM  
THE East LINE, SECTION 20 TOWNSHIP 17-S RANGE 29-E NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
State "J"  
9. Well No.  
5  
10. Field and Pool, or Wildcat  
Grayburg Jackson  
12. County  
Eddy

15. Elevation (Show whether DF, RT, CR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-16-79 RU D.A.&S Csg. Plg. Unit  
5-17-79 Installed B.O.P. P.O.H. w/64 Jts. pipe. 20 jts. 2" Reg 10-R THD TBG. & 44 Jts. 2" Reg line pipe. Total 1,594'  
5-18-79 Recovered 10 jts. 2" L.P.  
5-22-79 RIH w/cmt. ret. set @ 1660' loaded back side. Press to 300 psi - tested tbg. to 2700psi Squeezed w/110 sxs. Class "C" cement. Left 10' cmt. on top of ret. Pumped in @ 700# Squeezed @ 1300# Installed csg. jacks.  
5-23-79 R.I.H. w/Wireline T/C @ 1630'. Perf 7" csg. w/4 holes @ 1610' Pumped into perfs @ 1200 # Broke to 1000# @ 2 B.P.M. Pumped 50 bbls. water.  
5-24-79 RU Wireline. RIH w/free point tool. Free point @ 675' RIH w/cmt. ret. on 51 jts. tbg. to 1590'. Pumped 6 BW to clear tbg. Set Ret. @ 1590' Squeezed w/50 sxs. Class C cmt. Plug down @ 3:30 Pm. Squeezed off @ 1300#. Shut in w/1000# on plug.  
5-25-79 Top of plug @ 1540' Cut 7" csg. @ 669' pulled off 8 5/8" head off 7" csg.  
5-26-79 POH & laid down 34 jts. (646 "7" csg.) RU to pull 8 5/8" csg. Would not pull. Cut off @ 299' Would not pull. RIH w/tbg. Open ended to 716' pumped 35 Sxs. Class "C" cmt. Btm of plug @ 716'  
5-28-79 RIH w/tbg. open ended T/C @ 609' POH & laid down tbg. RU Halliburton. Pumped down 8 5/8" csg. Had hole in csg @ approx 75' RIH w/tbg to 341' Cmt. w/88 sxs Class C cmt. POH w/tbg. Bot. cmt. 341' T/C @ Surface. RD - Cleaned up location and set marker. Well P & A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Coffman TITLE Production Clerk DATE 6-15-82

PROVED BY Mike Wilman TITLE OIL AND GAS INSPECTOR DATE JUN 21 1982

CONDITIONS OF APPROVAL, IF ANY:

*Latest ID-2  
Per A  
6-25-82*

RECEIVED

JUN 17 1982

J.C.D.  
HQ: BS OFFICE