

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Copy to SF
Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028731-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. Dodd "A"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SUN OIL COMPANY ✓

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FSL & 330' FEL Sec. 22 - Ut. Ltr. "P"

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NOV 19 1976
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

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14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

NOV 23 1976

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

O. C. C.
ARTESIA OFFICE
WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☒
(Other) ☐PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

History: Present intervals - OH @ 3246-3311, perfs 3210-3239. TD @ 3311. Well is TA.

1. MIRU & install BOP. Set Baker CIBP @ 3200'. Dump 7 sxs. cmt. on top (40'). Tst csg to 500 psi.
2. Pump 100 sxs. Cl. "C" neat down 10-3/4" & 7" annulus. Repeat w/additional 50 sx. stgs. every 3 hrs. until good sqz. or circulation to surface is obtained. Cmt. w/100 sx. final stage. Max. press. 1000 psi.
3. Perf intervals 3044-3090 w/1 JSPF (24 holes), 2671-2682 (12 holes), 2688-2694 (7 holes), 2758-2766 (9 holes), 2795-2805 (11 holes), 2880-2890 (11 holes) & 2970-2979 (10 holes).
4. Acdz. w/2500 gals. 15% NEHCL under pkr. set @ 3000'. RBP set @ 3110'. Acdz. perfs. 2880-2979 w/2000 gals. 15% NEHCL & perfs 2671-2805 w/3000 gals. 15% NEHCL. Flush
5. Swab load & acid wtr. Run 2-3/8" tbg., 1 1/2" pump & rods. POP & test.

Note: Verbal approval obtained to WO well on 11-17-76.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles Gray

TITLE Proration Analyst

DATE 11-17-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side