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NO. OF COPIES HECKIVES 5	4			
SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11	
FILE /-	REQUE	ST FOR ALLOWABLE  AND		
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GRECE	
LAND OFFICE		AND  RANSPORT OIL AND NATURAL	TEIVED	
TRANSPORTER OIL		ρ		
OPERATOR /		•	OCT 1 1 1965	
I. PRORATION OFFICE			<b>D</b> -	
coperation			ARTESIA, OFFICE	
Tenneco Oil Compan	У		TICE	
P.O. Box 1031, Mi	dland. Texas			
Reason(s) for filing (Check proper		Other (Please explain)	2	
New Well	Change in Transporter of:	Change name of State B-1266	lease from	
Hecompletion		Fffective 10-1.	-65	
Change in Ownership X	Casinghead Gas Cor	idensate Elifective 10-1		
If change of ownership give nam	e Leonard Cil Company, 10	Oth Floor Security Life 1	Bldg.,Roswell, New Mexico	
and address of previous owner_			1,00	
II. DESCRIPTION OF WELL AN	ND LEASE			
Lease Name		Name, Including Formation	Kind of Lease State, Federal or Fee State	
State I	10 Gra	lyburg Jackson (Q.G. SA.)	State	
	330 Feet From The south	Tine and 990 Feet Fro	m Thewest	
Unit Letter	Feet From The Bod bit			
Line of Section 22 ,	Township 17 S Range	29 E , NMPM, Edd	y Geunty	
	OPERA OF ON AND NAMED AN	CAC		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL Oil or Condensate	Address (Give address to which app	proved copy of this form is to be sent;	
Texas New Mexico	9.5	Box 1510, Midland,	Texas	
Name of Authorized Transporter of	Casinghead Gas 🛖 or Dry Gas 🗌	Address (Give address to which app	proved copy of this form is to be sent;	
Phillips Petrole			ddg. Odessa Texas	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  M 22 17S 29		······	
If this production is commingled V. COMPLETION DATA	with that from any other lease or po			
Designate Type of Compl	etion — (X)	New Well Workover Deeper.	Plug Back   Same Restv. Diff. Restv.	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Reddy to Prod.	Total Bepti.		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING CASING	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must b	be after recovery of total volume of load of	oil and must be equal to or exceed top allow-	
OIL WELL		s depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	, abing , resource			
Actual Proc. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLI	ANCE	<b>;</b> i	VATION COMMISSION	
	i i lui i i af tha Oil Car agrapti	APPROVED OCT 13 H	<b>965</b> , 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		$m_{\rm en} = m_{\rm e} c$	By ML arnistrono	
above is true and complete to	the best of my knowledge and believed		<del></del>	
$ODD \cap A$		TITLE PRE GIO BUE TLAN	AN L	
SYV X	✓	1	in compliance with RULE 1104.	
1 Lycan	R. L. Leggett	If this is a request for al	lowable for a newly crilled or deepened panied by a tabulation of the deviation	
	Signature) mvisor	tests taken on the well in ac	cordance with RULE !!!.	
District Office Supe	(Title)	All sections of this form able on new and recompleted	must be filled out completely for allowwells.	
October 1, 1965		Fill out Sections I. II.	III, and VI only for changes of owner.	
. 1.11.1.1	(Date)	well name or number, or trunsp	porter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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