and the second	; ·	<u>~</u> .	
OISTRIBUTION SANTA FE		NSERVATION COM. USION OR ALLOWABLE	Form C-104 Superiodes Old C-104 and Col.) EttiRECEIVED
J.S.G.S.		AND ISPORT OIL AND NATURAL GAS	FEB 8 19 <b>82</b>
TRANSPORTER GAS	ナ	4	O. C. D.
PRORATION OFFICE			ARTESIA, OFFICE
Sun Exploration & Pro	oduction Co.		
P. O. Box 1861, Midla	and, Texas 79702	01 (01	
Reasons) for filing (Check proper box	Change in Transporter of:	Name Change Only	
Recompletion Change in Ownership	OII Dry Gas Castnghead Gas Condens	From: Sun Oil Co	mpany 
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE. Weil No. Pool Name, including Fo		
M. Dodd "A"	9 Grayburg Jack		7000141 100201011
Unit Letter G; 19	980 Feet From The North Line		
Line of Section 22 To	washto 17-S Range	29-E , NMPM, Edd	y County
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approved	copy of this form is to be sent)
Tomas New Movies Dine Name of Authorized Transporter of Co	line Committee	P. O. Box 1510, Midland. Address (Give address to which approved	Texas 79702 i copy of this form is to be sent)
Rhillips Pipe Line Co		let Floor Phillips Bldy.	
If well produces oil or liquids, give location of tanks.	ont see. twp. tige.	Is gas actually connected? When	<del>_0k74004_</del> 
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,		Plug Back   Same Resfy, Diff. Resf
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Resty. Dill. Rest
Date Spuaded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
The same and the s	DOD ATTOWARTS (Test must be a	after recovery of total volume of load oil an	nd must be equal to or exceed top all
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks		epth or be for full 24 hours)   Producing Method (Flow, pump, gas lift,	170-
		Casing Preseure	Chore Size Chy
Length of Test	Tubing Pressure		Gda-MCF
Actual Prod. During Test	Cil-Bols.	Water-3bls.	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Tost	Casing Pressure (Shut-in)	Chore Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
VI. CERTIFICATE OF COMPLIA		MAR 1	tion commission <b>6 1982</b> 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Liessett	
		TITLE SUPERVISOR, DISTRICT II	
,, _	D	This form is to be filed in c	
	Manu L. Pere		able for a newly drilled or deepe nied by a tabulation of the devia: dence with BULE 111.
Senior Accounting Assistance		tests taken on the well in accord	ARICO WILL AUGUST 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senior Accounting Assistance

January 25, 1982

(Title)

(Date)