State of New Mexico

gy, Minerals & Natural Resources Department

Form C-104<sub>C</sub>) h Revised October 18, 1994

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OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

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ving, Tex		4			5 P	ool Nar	me		<u> </u>		6 Pc	ool Code
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