

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM LC-028784a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely-A Fed

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

24, 17-S, 29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1.

OIL WELL ☐ GAS WELL ☐ OTHER WI

2. NAME OF OPERATOR

Phillips Petroleum Company

JUL 2 '90

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit E, 1980' FNL & 660' FWL

14. PERMIT NO.

30-015-03072

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3594' RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-23 thru

3-26-90: RU. Ran temperature survey from TOC in 4-1/2" csg (2206') back to surface. TOC @ 466' from surface (50' from bottom of 8-5/8" csg). RU Halliburton to cmt squeeze hole in 7" csg @ 466'. Pmpd Flow-Chex via bradenhead followed by 500# after pmpg 100 sx of cmt. (Cmt squeeze witnessed by Gary Williams w/NMOCD.)

4-04 thru

4-10-90: Drld cmt to 2259'. Set 2-3/8" plastic-lined tbg and Baker Model A-3 Lok-set pkr @ 2198'. Pressure tst'd tbg/csg annulus to 300# for 15 min. Test witnessed by NMOCD. Tst'd OK. RD WSU. Well injecting @ rate of 380 BWPD, 590# pressure.

ACCEPTED FOR RECORD

Adm

JUN 2 9 1990

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Maples

TITLE

Assist., Reg. & Pro.

DATE

6/15/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side