

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ water injection		5. LEASE DESIGNATION AND SERIAL NO. LC-028784-a
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME C/SF
3. ADDRESS OF OPERATOR 4001 Penbrook St., Odessa, Texas 79762		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit G, 1650' FNL & 2310' FEL		8. FARM OR LEASE NAME Keely A Federal
14. PERMIT NO. API No. 30-015-03074		9. WELL NO. 15
15. ELEVATIONS (Show whether DF, ST, or SURF) 3609' GR		10. FIELD AND POOL, OR WILDCAT Gh-J-SR-Q-Gh-SA
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 24, 17-S, 29-E		12. COUNTY OR PARISH Eddy
13. STATE NM		

16. Check Appropriate Box To Indicate Nature of Notice Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Convert to water injection ☒	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 10-19-86: 3509' PTD. Unseat pmp. POOH w/rods & pmp. Installed BOP.
- 10-20-86: Crew off.
- 10-21-86: WIH w/bit & scraper to 2746'. Set 7" pkr @ 2300'. Pressured annulus to 500# for 15 min. to verify csg integrity, tst'd ok. POOH w/pkr & tbq. WIH w/bit & csg scraper to 3491'.
- 10-22-86: Loaded hole w/2% KCL wtr, spt'd 19 bbls 10% acetic acid from 2800'-2300'. Ran gamma ray/collar locator log from 3509'-2300'.
- 10-21-86 (cont) Perf'd using 3-3/8" OD csg gun below 2740' & 4" csg gun above 2740', 2SPF as follows: 2353'-2355'; 2359'-2361'; 2393'-2397'; 2418'-2422'; 2529'-2533'; 2558'-2562'; 2606'-2610'; 2618'-2622'; 2640'-2642'; 2684'-2686'; 2702'-2706'; 2754'-2758'; 40'-80 shots. Swbd to clean up perfs.
- 10-22-86(cont): Acidized San Andres interval w/6000 gals of 15% NEFE HCL containing clay stabilizer. Pressure tst'd treating lines to 5000#. Swbd 40 bbls of load back. Trt'd Grayburg perfs w/4900 gals of 7 1/2% NEFE HCL. Swbd 25 bbls, tbq dry.
- 10-23-86: Unseat pkr, released RBP. WIH w/Brown Oil Tool 7" plastic coated packer on 2-3/8" plastic coated tbq to 2300'. Displaced tbq-csg annulus w/2% KCL wtr containing 1% by volume of Technihib 370. Set pkr @ 2300' in 10,000# tension. Pressure tst'd csg to 500# for 15 min, tst'd OK. Installed injection tubing valve.

Dropped from report until water injection commences.

Post ID-3
2-6-87
chg from prod.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Engr. Supv., Resv. DATE 1-15-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

JAN 16 1987

*See Instructions on Reverse Side