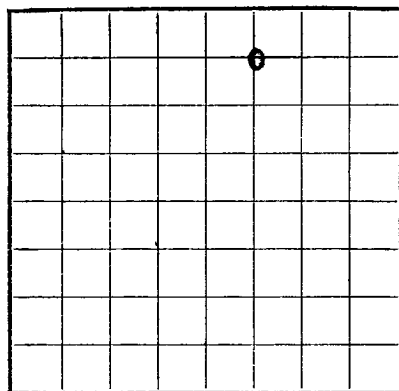


Form 9-330



LOCATE WELL CORRECTLY

RECEIVED

1962

U. S. LAND OFFICE Las Cruces

SERIAL NUMBER 028784 (A)

LEASE OR PERMIT TO PROSPECT

RECEIVED
DEC 10 1962
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company General American Oil Co. of Texas Address P. O. Box 416, Loco Hills, New Mexico
Lessor or Tract Kealy A Field Wildcat State New MexicoWell No. 10 Sec. 24 T. 17S R. 29E Meridian N.M.P.M. County EddyLocation 660 ft. [S.] of N. Line and 1980 ft. [W.] of E. Line of Section 24 Elevation 3609'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. J. HeardDate December 6, 1962Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling November 28, 1945 Finished drilling April 3, 1947OIL OR GAS SANDS OR ZONES
(Denote gas by G)No. 1, from 2849' to 3194' (Broken) No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 190' to 220' No. 3, from 4000' to 4010'No. 2, from 3920' to 3931' No. 4, from 4203' to 4428'

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
16" 5/8"	84	8	Howa	235'	Howa	235'			Setting
11 3/4"	48	8	Howa	4509'	Howa	4509'			Setting
8 5/8"	32	8	Howa	4509'	Howa	4509'			Setting
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
16"	235	Obtained formation shut-off			
11 3/4"	952	400	Pump & Plug	Heavy	To Surface
8 5/8"	4509		"	"	"

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Temporarily Abandoned 9-3, 1947

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. D. Agnew _____, Driller L. W. Ledbetter, Driller

C. A. Pyatt _____, Driller

Oscar Burch _____, Driller

Pat Gornaley, Driller FORMATION RECORD Don T. Sharp, Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	140	140	Gray Line
140	145	5	Gray & Sand
145	190	45	Gray Line
190	220	30	Gray Line
220	385	165	Gray Line
385	839	454	Gray Line
839	1920	1081	Gray Line
1920	1954	34	Gray Line
1954	2079	125	Gray Line
2079	2090	11	Gray Line
2090	2147	57	Gray Line
2147	2179	32	Gray Line
2179	2295	116	Gray Line
2295	2312	17	Gray Line
2312	2666	354	Gray Line
2666	2690	24	Gray Line
2690	2723	33	Gray Line
2723	2734	11	Gray Line
2734	2787	53	Gray Line
2787	2849	62	Gray Line
2849	3193	344	Gray Line
3193	3250	57	Gray Line
3250	4079	829	Gray Line
4079	4083	4	Sandy Line
4083	4095	12	Gray Line
4095	4105	10	Sandy Line

FORMATION RECORD—Continued

10-43094-4

RECEIVED
JAN 01 1960
U.S. DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SPECIAL NUMBER
PLEASE OR PRINT TO INQUIRY
LAS CRUCES
N.M.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.

Signed _____

_____ of the Line and Location of the _____

Well No. _____ Sec. _____ T. _____ R. _____ S. _____

_____ of _____ County _____ State _____

_____ of _____ State _____

Address _____

The summary on Page is for condition of well at above date.

Date _____

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

(C) and (D) are false.

to from 0.0% (newborn) to 1.0% at birth

to from 0.5% to 1.0% at birth

to from 0.8% to 1.0% at birth

200403 09TAW T4 15 07M

[illegible]

TRAINING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any changes were made in the pump, state the date, size, position, and type of pump used. If the well has been dismantled, give date, size, position, and type of dismantling. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping, or sealing shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping, or sealing shots.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

RECORDS DEPARTMENT OF THE ARMY

[illegible]

SECRET AND NO DISSEM

[illegible]

GROUP: KATHY

[illegible]

0321 21007

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test	of test	most has test	of test	most has test	of test

STAD

The production for the first 24 hours was 100% water and 100% sediment. It was well, but the 24 hours	Galton's production for 1,000 cubic feet of gas was 100% water and 100% sediment. Galton's production for 1,000 cubic feet of gas was 100% water and 100% sediment.
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234YOL97A2

[illegible]

Enya - ogv der

[illegible]

100

Station	Depth	Temperature	Direction	Force	Time	Remarks
117	21	42.3				
97	10	43.0				
1265	36	45.5				
86	11	46.1				
580	166	47.7				
373	13	48.1				
12	12	48.5				
117	21	49.2				
97	10	49.6				
1265	36	50.1				
86	11	50.7				
580	166	51.2				
373	13	51.6				
12	12	51.7				
117	21	52.3				
97	10	53.0				
1265	36	53.5				
86	11	54.1				
580	166	54.6				
373	13	55.1				
12	12	55.4				
117	21	56.1				
97	10	56.6				
1265	36	57.1				
86	11	57.7				
580	166	58.2				
373	13	58.6				
12	12	58.7				
117	21	59.2				
97	10	59.6				
1265	36	60.1				
86	11	60.7				
580	166	61.2				
373	13	61.6				
12	12	61.7				
117	21	62.3				
97	10	63.0				
1265	36	63.5				
86	11	64.1				
580	166	64.6				
373	13	65.1				
12	12	65.4				
117	21	66.1				
97	10	66.6				
1265	36	67.1				
86	11	67.7				
580	166	68.2				
373	13	68.6				
12	12	68.7				
117	21	69.2				
97	10	69.6				
1265	36	70.1				
86	11	70.7				
580	166	71.2				
373	13	71.6				
12	12	71.7				
117	21	72.3				
97	10	73.0				
1265	36	73.5				
86	11	74.1				
580	166	74.6				
373	13	75.1				
12	12	75.4				
117	21	76.1				
97	10	76.6				
1265	36	77.1				
86	11	77.7				
580	166	78.2				
373	13	78.6				
12	12	78.7				
117	21	79.2				
97	10	79.6				
1265	36	80.1				
86	11	80.7				
580	166	81.2				

FORMATION RECORD-Continued