

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MISSION

5. LEASE DESIGNATION AND SERIAL NO.
LC-028784-b *dsf*
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS 30210

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER Water injection per NMOCD Order R-7900

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit C, 660'FNL & 1980'FWL

14. PERMIT NO.

API No. 30-015- 20338

15. ELEVATIONS (Show whether OF, BT, OR, ORG.)

NR 3599 ARD DATA OFFICE

8. FARM OR LEASE NAME

Keely B Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Gb-J-SR-Q-Gb-SA

11. SEC., T., R., M., OR BLM, AND SURVEY OR AREA

17
25, 27-S, 29-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Commenced water injection

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-20-86

thru

12-02-86: 3158'PTD. RU DDU. COOH w/rods & pmp. Installed BOP. Pulled production tbg. Tag'd cmt @ 2739', drld out cmt & ClBP @ 2767'. Tst'd annulus to 500 psi for 15 min, tst'd ok. Acidized San Andres open hole interval 2819'-3158' w/4000 gals 15% NEFE HCL containing clay stabilizer. Spotted 15 bbls 10% acetic acid from 2740'-2370'. Ran gamma ray/collar locator log from 2760'-2000'. Perf'd 7" csg gun 2SPF from 2397'-2714' (26'-50 shots).

12-3 & 4-86: Acidized perfs 2397'-2714' w/4400 gals of 7½% NEFE HCL acid. WIH w/7" Brown Oil Tool plastic coated injection pkr on plastic coated 2-3/8" 4.7# J-55 tbg, set @ 2332' in 10,000# tension, pressure tested csg to 500 psi for 15 min. Removed BOP, installed tbg inj. valve.

12-5 thru

1-19-87: SI until injection began.

1-20-87: Began injecting thru interval 2397'-3158' @ avg rate of 69 BWPD @ 0 psi. Job Complete.

Post 10-3
2-27-87
from prod
to WIH

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Engr. Supr. Reserv.

DATE 2-13-87

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 22 1987

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO