NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE		1-		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		2.		
PRORATION OFFICE			ĺ	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Succeedes Old C-104 and C-110

-	SANTA FE /		FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
-	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GASRECEIVED		
	LAND OFFICE			RECEIVED		
	TRANSPORTER GAS /					
}	OPERATOR 2			AUG 1 0 1967		
1.	PRORATION OFFICE Operator			D. C. C.		
	General American 011	l Company of Texas		ARTESIA, OFFICE		
Ì	Address					
ļ	P. O. Box 416, Loco Hills, New Mexico eason(s) for filing (Check proper box) Other (Please explain)					
- 1	New We!!	Change in Transporter of:	Oliver (1 transfer in)			
	Recompletion	Oil Dry Gas	=			
	Change in Ownership	Casinghead Gas Condens	sate Battery Reloa	cation		
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lea	rse La ease No.		
	Keely C	28 Grayburg-Jack		ral or Fee Federal 028784-C		
	Location		1000	Face		
	Unit Letter A ; 25	Feet From The North Line	e and Feet From	n The East		
	Line of Section 25 Tow	mship 17-S Range	29-E , NMPM,	F.ddy County		
			~			
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	S Address (Give address to which app	roved copy of this form is to be sent)		
	Continental Pipe Li	ne Company	North Freeman Avenue	, Artesia, New Mexico		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	1	roved copy of this form is to be sent)		
	Phillips Petroleum (Company Unit Sec. Twp. Ege.	Adams Building, Bart Is gas actually connected?	Vhen		
	If well produces oil or liquids, give location of tanks.	7 25 17-S 29-E	Yes	March 1, 1962		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	on – (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Double Cracking Shop		
	Perforations Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
		This is a December of the Control of	Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Cusing 1 1000 at			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		(2)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cubing 1 1000 and (Date)			
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION		
٠.			APPROVED			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett			
			BY W. C. XI WELLEN			
			TITLE			
	O/ 50/ W. E. Walter (Signature) District Superintendent		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	(T	itle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	August 8, 1967		Fill out only Sections I, II, III, and VI for changes of owner			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.