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LAND OFFICE			
TRANSPORTER	OIL		
	GAS	<i>:</i>	
OPERATOR			
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Form C-104 NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE General American Oil Company of Texas RECEIVED P. O. Box 416, Loco Hills, New Maxico Reason(s) for filing (Check proper box) JUN 2 0 1969 Other (Please explain) Change in Transporter of: Dry Gas 011 O. C. C. Recompletion ARTESIA, OFFICE Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE LCLease No. Kind of Lease Well No. Pool Name, Including Formation Lease Name State, Federal or Ferrederal 028784-C Keely C Grayburg-Jackson Location Feet From The North Line and 1980 Feet From The Unit Letter County , NMPM, Eddy Township Range 29_E Line of Section 17-S III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil North Framen Avenue, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sen News to Refining Company, Pipe Line Division Phillips Building, Odessa, Texas Phillips Petroleum Company P.ge. Twp. If well produces oil or liquids, give location of tanks. March 1, 1962 Yes 17_S 29. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Workover Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D Total Depth Date Spudded Date Compl. Ready to Prod. Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

of Estaltes	_ آدن	E_	Walter
(Signature)			
. District Superintendent			

(Title)

May 29, 1969 (Date) THO GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.