

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
12, NW 80210

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER Water injection

2. NAME OF OPERATOR

Phillips Petroleum Company ✓

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit A, 660'FNL & 660'FEL

RECEIVED BY

JAN 26 1987

ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-c

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

C/SF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely C Federal

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson-SR-Q-GB/SA

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

25,17-S, 29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. PERMIT NO.

API No. 30-015-03089

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3602'GR

O. C. D.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Converted to wtr inj

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-21-86: RU WSU. POOH w/pmp & rods. Installed BOP. Pulled prod tbg.

10-22-86: WIH w/bit & csg scraper to top of liner @ 2800', set pkr @ 2412'. Attempted to pressure annulus to 500# for 15 min, would not hold pressure.

10-23-86: Tst'd 7" csg to 1000 psi-tst'd ok.

10-24,25-86: Cleaned out liner to 3571'.

10-26-86: SI 24 hrs.

10-27-86: Spt'd 27 bbls 10% acetic acid from 3571'-2400'. Ran GR-collar locator log from 3578'-2400'. Perf'd using 3-3/8" OD csg gun below 2815' & 4" OD csg gun above 2815'-2SPF from 2457'-2461'; 2478'-2480'; 2531'-2533'; 2563'-2567'; 2669'-2671'; 2722'-2726'; 2734'-2736'; 2753'-2757'; 2832'-2836'; 2872'-2874'; 2909'-2911'; 3079'-3083';. Unable to clean well out past 3578'.

10-28-86: Swbd 40 bbls acid & LW. Acidized Grayburg perfs w/3500 gals 7½% NEFE HCL containing clay stabilizer & fines suspension agent. WIH w/7" plastic coated pkr on 2-3/8" plastic coated tbg. Displaced tbg-csg annulus w/2% KCL wtr containing 1% by volume Techni-hib 370. Set pkr @ 2409' in 10,000# tension, pressure tst'd csg to 500 psi for 10 min, tst'd ok. Test was witnessed by John Robertson, NMOCD. Installed injection valve.

Dropped from report until injection commences.

Post FD-3
2-6-87
Chg from
prod.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE

Engr. Supv., Resv.

DATE 1-15-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JAN 16 1987

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO