FIG. P.EC	SANTA FE, NEW	MEXICO 87501	
Laure of FICS	REQUEST FOR	ALLOWABLE	
	AND 125 HORIZATION TO TRANSP	ID	CAS
PREMASION OFFICE		ORT OIL AND NATURAL	
PHILLIPS PETROLEUM CO	LID.		
Actual Co	TITANI /		
	ssa, Texas 79762	Other (Please expla	
Responds for filing (Check proper box)	Change in Transporter of:		
Recumpletion	Code Dry Gas	一門 [Phillips Oi]	i . Company August 1, 1985
Change in Ownership X	Continghed Gas Conden	acte Tinzzzzpo oza	
If change of ownership give name	PHILLIPS OIL COMPANY	4001 Penbrook Ode	essa, Texas 79762
DESCRIPTION OF WELL AND I	EASE	rmation Kind	of Lease
Keely C 4 ed.	17 Grayburg-Jackso		Federal or Fee Federal 028784
Lecution  Lecution L: 19	80 Feet From The South Line	and 660 F	et From The West
Runs of Section 25 T. W	nship 17–S Range :	29-E <b>, ммрм.</b>	Eddy
Limit of Oction			
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Add: 238 (Give address to whi	ch.approved copy of this form is to be sent)
•	ny - Pipeline Division	P. O. Box 159 A	tesia. New Mexico 88210
Mana el Authorized Transporter of Cas	inghead Gas or Dry Gas	· ·	ch approved copy of this form is to be sent)
Phillips Petroleum Co	mpany Unit Sec. Twp. Rge.	4001 Penbrook Ode is gas actually connected?	essa, Texas 79762
or	F 25 17S 29E	Yes	March 1, 1962
If the production is commingled with	h that from any other lease or pool,	give commingling order num	ber:
COMPLETION DATA	Oil Well Gas Well	New Well Workover De	epen   Plug Back   Same Resty. Diff. F
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Deter Spudded	Date Cample Reday to Prod.	, old: Day	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perimetions			Depth Casing Shoe
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & FUBING SIZZ		Post ID-3
			8-9-85 Che Op Neme
TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be of	ter recovery of total volume of	load oil and must be equal to or exceed top
OH WELL Dese First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)   Producing Method (Flow, pum	ip, gas lift, etc.)
Date that Kew Oll Man 10 10072			
Length of Test	Tubing Pressure	Casing Presewe	Choke Size
Actual Prod. During Test	Oli-Bbis.	Water - Bbie.	Gas - MCF
GAS WELL ACTUAL Prod. Toot-MCF/D	Length of Teet	Bbis. Condensque/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Teeting Method (publ., back pr.)	Tubing Procedu ( Saut-12 )		
CERTIFICATE OF COMPLIANC	Œ	OIL CONS	ERVATION DIVISION
	total Companyation	APPROVED AU	<u>G 6 1985</u>
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given		ORIGINAL SIGNED	
above is true and complete to the	best of my knowledge and belief.	II GF(	/ LARRY BROOKS DLOGIST - NMOCD
÷	,	11166	<b>★</b> <u>+</u> (
OBR. S.	J. B. Rush	H	filed in compliance with RULE 1104, for allowable for a newly drilled or dee
(Signature)		well, this form must be	in accordance with AULE 111.
Production Records S		All sections of this	form must be illied out completely for
July 26, 1985	(0)	able on new and recomp	and VI for changue of t
(Date)		well name or number, or transporter, or other such change of cond  Separate Forms G-104 must be filled for each pool in mul	
		comulated wells.	