

OIL CONSERVATION COMMISS
Santa Fe, New Mexico

orm C-104

REQUEST FOR (OIL)-~~1983~~ ALLOWABLE
OLD WELL DRILLED DEEPER

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Loco Hills, New Mexico

Place

January 9, 1951

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

General American Oil Co. of Texas
Company or Operator

Keely B
Lease

Well No. 20

in C of N/2

Grayburg-

section 25, T. 17S, R. 29E, N.M.P.M. Jackson Pool Eddy County

Please indicate location: Elevation 3602' ReSpudded 12-14-50 Completed 12-22-50

Old Total Depth 3108'

New Total Depth 3202'

New Top Oil/Gas Pay 3116-93'

Swab Top Water Pay

New Initial Production Test: Pump 51 Flow

(BOPD OR CUM. ET.)
GAL. PER DAY

Based on Bbls. Oil in hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches

Tubing (Size) 2" @ 3110 Feet

Pressures: Tubing Casing

Gas/Oil Ratio 3245/1 Gravity 36° API

Casing Perforations:

Unit letter: C

None

Casing & Cementing Record

Size	Feet	Sax
8-5/8"	459	50
7"	2900	100

New Acid Record:

336 Gals Wash @ TD 3202'
1164 Gals 3108' to 3202'
3000 Gals 3108' to 3202'

Show of Oil, Gas and water

Shooting Record.

Qts to
Qts to
Qts to

S/
S/
S/
S/
S/
S/

Natural Production Test: * 3 BOPD Bailing
Test after acid or shot: *18 BOPD Swabbing thru 3" tubing

*Note: These from zone 3108'-3202' only.

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 257'
T. Salt 435'
B. Salt 868'
T. Yates 1066'
T. 7 Rivers
T. Queen 1983'
T. Grayburg 2322'
T. San Andres 2731'
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: 12-22-50 (at new total depth).

Pipe line taking oil or gas: Malco Pipe Line Company

Remarks: Form C-110 previously filed and approved. This unorthodox
location authorized by NMOCC Order R-7. Well is located in Proration
Unit G-5 as defined by NMOCC Order 802 and well will be produced in
accordance with this order.

GENERAL AMERICAN OIL COMPANY OF TEXAS
Company or Operator

By: R. J. Heard
Signature
R. J. Heard,
Position: Field Superintendent

Send communications regarding well to:

Name: Same

Address: Box 416, Loco Hills, N.M.

Please return two (2) approved copies to the above address.

APPROVED JAN 15 1951 .19

OIL CONSERVATION COMMISSION

By: J. H. Brown

Title: OIL AND GAS PRODUCTION