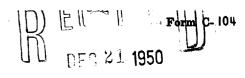
## OIL CONSERVATION COMMIS\_ON Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

Oil Cons. Comm.

December 13, 1950 Date

Artesia Office will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport 0il) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Loco Hills, New Mexico Place

			N ALLOWABLE FOR A WELL KNO				
			of Texas <u>Keely C</u> Wel r Lease Grayl				
section	26 ,	T. 17S.,	R. 29E , N.M.P.M. Jack	cson	PoolE	ddy	_ County
Please inc	dicate 1	ocation:					
		<del></del>	Total Depth 2990	P.B			
			Ton 011/Gas Pay 2780	Top V	vater Pay	None_	
			Top 0il/Gas Pay 2780 Initial Production Test:	SWAB 5	<u>4</u> Flow	{B	OPD OR CU.FT
0			Based onBbls. Oil	in	Hrs		Mins.
			Method of Test (Pitot, ga				
<u> </u>		<del>                                     </del>	Size of choke in inches_				
			Tubing (Size) 2" EUE		@ 28	55	Feet
			Tubing (Size) 2" EUE	<u> </u>	Casing		
			Pressures: Tubing		_ Casing	36 00	
			Gas/Oil Ratio	ng Perfo	_ Gravity	70.0	<del></del>
			Casi	ng Perio	actons.		
Unit let	ter: F		4 4 1 D		Show of 0il	.Gas and	water
			Acid Record:	Waah)			
Casing &	Cementir	ng Record	250 Gals TD2845 to (	28/15	s/ 0 2780 s/ 0 2866	-691	
Size	Feet	Sax	3000 Gals 2735 to_	2845	s/ 0 2914	-17'	
			Sasiding Record in Gals		S/		
8-5/8"	391'	75	500 of TD2990 to	Wash)_	S/		
7"	2705 '	100	1000 gts 2853 to 2	990	<u>s/</u>		
	210)		2222 /// 2222	2000	S/		
			Natural Production Test:	1909 A	Swabbing		Flowing
			Natural Production lest.	<u> </u>	Powerland		
			Test after acid or shot:	·	Pumping_		_ FIONING
Please in	;	Southe <b>a</b> s t	mation Tops(in conformance ern New Mexico		ographical : Northwester	n New Mex	cico
T. Anhy_		1521	T. Devonian		Kirtland-F		
T. Salt_		314 <b>†</b> 714 <b>†</b>	T. Silurian		Farmington		
B. Salt_		871†	T. Simpson		Pictured C		
	ers	0/1	T. McKee	Т.	Cliff Hous		
T. 7 Riv	_	8051	T. Ellenburger	T.	Menefee		
T. Grayb	_	21331	_ T. Gr. Wash	Т.	Point Look		
T. San A	ndres _2	25231	_ T. Granite		Mancos		
			_ T		, Dakota , Morrison _		
_					, Morrison <u> </u>		
_							
_							
1. WISS			<del></del>				

Date first oil run to tanks or gas to	pipe line:	12-12-50
ipe line taking oil or gas:	Texas-Ne	w Mexico Pipe Line C
Remarks: This unorthodox location app		
will be produced in accordance with NM		
MACHINI	1000 Older NO	6 0026
CENTED AT AMERICA	C131 OTT - C01-	•
G <u>ENERAL AMERI</u> Com	.CAN OIL COMP.	ANY OF TEXAS
	)11.12	)
By:	Signature	rouskop
Pogi titan .	N.W. KROUSKO	P
	Asst. Field S	oupt.
end communications regarding well to:		
Name:	Same	
Address: Bo	x 416, Loco F	Hills, N.M.
Please return two (2) approved copies	to the above	address.
APPROVED DEC 22 19		
OIL CONSERVATION		
	COMMIDS	LON
By:	sa	
TALLE: AND GAS INSPECTOR		
- <u>-</u>		
the control of the co		
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