

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104

DEC 21 1950

REQUEST FOR (OIL)-(GAS) ALLOWABLE Oil Cons. Comm.

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Artesia Office

Loco Hills, New Mexico
Place

December 13, 1950
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

General American Oil Co. of Texas Keely C Well No. 29 in SE 1/4 NW 1/4
Company or Operator Lease

Grayburg-
section 26, T. 17S, R. 29E, N.M.P.M. Jackson Pool Eddy County

Please indicate location: Elevation Spudded 10-23-50 Completed 12-12-50

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Total Depth 2990 P.B.

Top Oil/Gas Pay 2780 Top Water Pay None
Initial Production Test: Swab 54 Flow (BOPD OR CU. FT. GAS PER DAY)

Based on Bbls. Oil in Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches

Tubing (Size) 2" EUE @ 2855 Feet

Pressures: Tubing Casing

Gas/Oil Ratio Gravity 36.0°

Casing Perforations:

Unit letter: F

Casing & Cementing Record

| Size | Feet | Sax |
|--------|-------|-----|
| 8-5/8" | 391' | 75 |
| 7" | 2705' | 100 |
| | | |
| | | |
| | | |

Acid Record:

250 Gals TD2845 to (Wash)
1250 Gals 2735 to 2845
3000 Gals 2735 to 2845

Acid Shooting Record in Gals

500 Gals TD2990 to (Wash)
1000 Gals 2853 to 2990
3000 Gals 2853 to 2990

Show of Oil, Gas and water

S/O 2780-83'
S/O 2866-69'
S/O 2914-17'
S/
S/
S/
S/
S/

Natural Production Test: 6 BOPD Swabbing Pumping Flowing
Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 152'
T. Salt 314'
B. Salt 714'
T. Yates 871'
T. 7 Rivers
T. Queen 1805'
T. Grayburg 2133'
T. San Andres 2523'
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

Northwestern New Mexico

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
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T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
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T.
T.

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: 12-12-50

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Co.

Remarks: This unorthodox location approved by NMOCC Order No. 791 and
will be produced in accordance with NMOCC Order No. 802.

GENERAL AMERICAN OIL COMPANY OF TEXAS
Company or Operator

By: N.W. Krouskop
Signature

N.W. KROUSKOP

Position: Asst. Field Supt.

Send communications regarding well to:

Name: Same

Address: Box 416, Loco Hills, N.M.

Please return two (2) approved copies to the above address.

APPROVED DEC 22 1950 .19

OIL CONSERVATION COMMISSION

By: J. S. [Signature]

Title: OIL AND GAS INSPECTOR