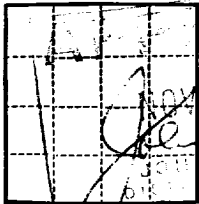


(SUBMIT IN TRIPLICATE)

Land Office Los Cruces

Lease No. 000724-93(h), Tr. A

Unit Kealy B



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
Subsequent Report of Acid & Frac X	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, New Mexico Nov. 19, 19 57

Well No. 4 - B is located 660 ft. from N line and 660 ft. from E line of sec. 26

NE 1/4 Sec. 26 17-S 29-E N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Grayburg-Kealy Edg New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3589 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RECORD OF ACID & FRAC:

- 11-1 Run 3275' of 2" EUE tubing w/G-2 packer @ 2666' & LV packer @ 3266' - 3275'.
- 11-2 Acidized with 1500 gals. 20% HCl from 3348' to 3475'. Max. inj. press. 1800 psig; at end of flush 1100. Followed oil/acid interface down with survey electrode. Subd. oil flush & acid water; then subd. 20 BO in 15 hrs. Pulled packer loose, dumped 114 BO from annulus.
- 11-3 Pulled 2" EUE tubing.
- 11-4 Run 2673' of 4 1/2" OD EUE tubing with 56' of 3 1/2" OD EUE tubing and Guiberson LV 3 1/2" x 5 1/2" packer on bottom. Total length of string 2738'.
- 11-5 Loaded tubing with 49 BO and annulus with 19 BO. Broke formation down with 46 BO followed by 954 BO containing 30,000# 40-60 and 34,000# 20-40 Ottawa sand. Flushed with 208 BO. Max inj. press. 2800 psig; minimum 2400. Total inj. time 27 min; avg. inj. rate 26.2 B.P.M. Load oil to res. 1390 BO. Used 1 Free water 1200. 2 Free water 600 & 1 blender. Job by Western Co.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations are started.

(Continued on Page #2.)

Company GENERAL AMERICAN OIL COMPANY OF TEXAS

Address P. O. BOX 416

LOCO HILLS, NEW MEXICO

By R. J. Heard

R. J. Heard

Title District Superintendent.