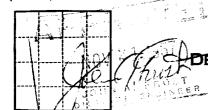
(SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR

Land Office Table 1

Upit ... Keely B



## SUNDRY NOTICES AND REPORTS ON WELLS

**GEOLOGICAL SURVEY** 

| 11-2 Acidized with 1500 gale, 20% HUL from 3348' to 3475'. Max. inj. proce. 1800 poig; at end of Flush 1100. Followed cil/acid interface down with survey electrode. Subd. cil flush & acid water; them subd. 20 HO in 15 hrs. Pulled packer loose, dumped 114 HO from annulus.  11-3 Pulled 2" HHE tubing.  11-4 Ram 2673' of 4 1/2" OD HHE tubing with 58' of 3 1/2" OD HHE tubing and Guiberson LV 3 1/2" x 5 1/2" packer on bettom. Total length of string 2738'.  |  |  |   |   |
|--|--|--|---|---|
| NOTICE OF INTENTION TO RESURL OR REPAIR WELL  NOTICE OF INTENTION TO RESURL OR REPAIR WELL  SUBSEQUENT REPORT OF ALTERING CASING.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO ADAMDON WELL  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO ADAMDON.  NOTICE OF INTENTION TO ADAMDON.  NOTICE OF INTENTION TO ALTER CASING.  | NOTICE OF INTENTION TO DR  | ILL  | SUBSEQUENT REPORT OF WATER SHUT-OFF   |   |
| Well No. 4 - B is located 669 ft. from White and 660 ft. from White of intertion to the derick floor above sea level is 3589 ft.  DETAILS OF WORK  (State names of and expected depths to objective ands; show sizes, weights, and lengths of proposed easing; indicate mudding jobs, comentaring at each of Thush 1500 gales, 200 ftl. from 3348° to 3475° http://dx.di.di.di.di.di.di.di.di.di.di.di.di.di.  | NOTICE OF INTENTION TO CH  | ANGE PLANS   | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING  |   |
| Well No. A = B is located 669 ft. from   | NOTICE OF INTENTION TO TE  | ST WATER SHUT-OFF  | SUBSEQUENT REPORT OF ALTERING CASING  |   |
| NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO ABARDON WELL  Subsequent Report of Acid & Price X  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  LOCA Hills, Hew Maxico Hoy. 19, 19, 57  Well No. 4 - B is located 660 ft. from Myline and 660 ft. from Elline of sec. 26.  Well No. 4 - B is located 660 ft. from Myline and 660 ft. from Elline of sec. 26.  Well No. 5 - C   | NOTICE OF INTENTION TO RE  | -DRILL OR REPAIR WELL  | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR  |   |
| Well No. 4 = B is located 660 ft. from White and 660 ft. from Elizabeth Sec. 26.  Well No. 4 = B is located 660 ft. from White and 660 ft. from Elizabeth Sec. 26.  Well No. 4 = B is located 660 ft. from White and 660 ft. from Elizabeth Sec. 26.  Well No. 5 = Elizabeth Sec. 26.  Well No. 5 = B is located 660 ft. from White and 660 ft. from Elizabeth Sec. 26.  Well No. 5 = B is located 660 ft. from White and 660 ft. from Elizabeth Sec. 26.  Well No. 6 = B is located 660 ft. from White and 660 ft. from Elizabeth Sec. 26.  Well No. 6 = B is located 660 ft. from White and 660 ft. from Elizabeth Sec. 26.  Well No. 6 = B is located 660 ft. from White and 660 ft. from Elizabeth Sec. 26.  Well No. 6 = B is located 660 ft. from White and 660 ft. from Elizabeth Sec. 26.  Well No. 6 = B is located 660 ft. from White and 660 ft. from Elizabeth Sec. 26.  Well No. 6 = B is located 660 ft. from White and 660 ft. from Elizabeth Sec. 26.  Well No. 6 = B is located 660 ft. from White and 660 ft. from Elizabeth Sec. 26.  Well No. 6 = B is located 660 ft. from Sec. 26.  Well No. 6 = B is located 660 ft. from Sec. 26.  Well No. 6 = B is located 660 ft. from Sec. 26.  Well No. 6 = B is located 660 ft. from Sec. 26.  Well No. 6 = B is located 660 ft. from Sec. 26.  Well No. 6 = B is located ft. from White sec. 26.  Well No. 6 = B is located ft. from White sec. 26.  Well No. 6 = B is located ft. from White sec. 26.  Well No. 6 = B is located ft. from White sec. 26.  Well No. 6 = B is located ft. from White sec. 26.  Well No. 6 = B is located ft. from White sec. 26.  Well No. 6 = B is located ft. from White sec. 26.  Well No. 6 = B is located ft. from White sec. 26.  Well No. 6 = B is located ft. from White sec. 26.  Well No. 6 = B is located ft. from White sec. 26.  Well No. 6 = B is located ft. from White sec. 26.  Well No. 6 = B is located ft. from White sec. 26.  Well No. 6 = B is located ft. from White sec. 26.  Well No. 6 = B is located ft. from White sec. 26.  Well No. 6 = B is located ft. from White sec. 26.  Well No. 6 = B is l | NOTICE OF INTENTION TO SH  | OOT OR ACIDIZE   | SUBSEQUENT REPORT OF ABANDONMENT  |   |
| (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  LOCO. Hills, New Maxiso. Boys. 19, 19, 57  Well No. A = B is located 660 ft. from Ny line and 660 ft. from White of sec. 26.  (Kangle 19, 19, 19, 19, 19, 19, 19, 19, 19, 19,  | NOTICE OF INTENTION TO PU  | LL OR ALTER CASING   | SUPPLEMENTARY WELL HISTORY  |   |
| Well No. 4 = B is located 660 ft. from Syline and 660 ft. from Grant Born 19 19 57  Well No. 4 = B is located 660 ft. from Syline and 660 ft. from Grant Born 19 19 57  Well No. 4 = B is located 660 ft. from Syline and 660 ft. from Grant Born 19 19 57  Well No. 4 = B is located 660 ft. from Syline and 660 ft. from Grant Born 19 19 19 19 19 19 19 19 19 19 19 19 19   | NOTICE OF INTENTION TO AB  | ANDON WELL   |   |   |
| Well No. 4 = B is located 660 ft. from Whine and 660 ft. from E (3680 mas Sec. No.)  Well No. 4 = B is located 660 ft. from Whine and 660 ft. from E (3680 mas Sec. No.)  Grayters Lealy (Rod) (County or Studierison)  The elevation of the derrick floor above sea level is 3589 ft.  DETAILS OF WORK  DETAILS OF WORK  CState names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed wort)  RECORD OF ACID & FRAC;  11-1 Ram 3275° of 2" EUE tuking M/G-2 packers 0 2666° & LV packers 0 3268° - 3275°.  11-2 Acidized with 1500 gales, 305 RGI, from 3348° to 3475°. Isax, inj. process, 1800 packers at of Flush 1100. Followed oil/acid interface down with survey electrode. Subd. cil flush & acid unter; them subd. 20 BO in 15 hrs.  Pulled 2" BUE tuking.  11-3 Pulled 2" BUE tuking.  11-4 Ram 2673° of 1 1/2" OD EUE tuking with 56° of 3 1/2" OB EUE tuking and Guiberson LV 3 1/3" x 5 1/3" packers on bottom. Total length of string 2738°.  11-5 Leaded tuking with 49 BO and assention with 19 BO. Province formation down with 46 BO feelineed by 954 BO contactioning 30,000 40-60 and 34,000 20-400 Ctemes assend. Flushed with 206 BO. Max inj., proces. 2800 packer significant assend. Flushed with 206 BO. Max inj., proces. 2800 packer significant assend. Inj. time 27 mins avg. inj., rate 26.2 B.P.M. Lead oil to rec. 1990 BO. Uncel I underland the imprisor 1246s. 227750 company GERMAL AMERICAN OIL COMPANY OF TEXAS.  Address P. O. BOX 416.  LOOD HILLS, EEM MEXICO.  By Heard  |  |  | Robacquent Report of Acid & Tre   | te I  |
| The elevation of the derrick floor above sea level is 3589ft.  DETAILS OF WORK  (State names of and expected depths to objective sands; show size, weights, and lengths of proposed casings; indicate mudding jobs, camenting points, and all other important proposed work)  RECORD OF ACID & FRAC;  11-1 Ram 3275° of 2° EME tucking W/G-2 packer @ 2666° & LV packer @ 3268° - 3275°.  11-2 Acidized with 1500 gale, 20% HCl from 3348° to 3475°. Max. inj. proce. 1800 paig; at each of flush 1100. Pollowed cil/acid interface discs with survey electrode. Subd., cil flush & acid water; them subd. 20 HO in 15 hrs.  Pulled packer losse, dumped 114 HO from amendus.  11-3 Pulled # HE tucking.  11-4 Ram 2673° of 4 1/2° OB EME tucking with 58° of 3 1/2° OB EME tucking and Outberreen LV 3 1/2° x 5 1/2° packer on bottom. Total length of string 2738°.  11-5 Leaded tucking with 49 HO and annulus with 19 HO. Breito formation down with 46 HO fallowed by 954 HO containing 30,000f 40°60 and 34,000f 20-40 Ottams. send. Flushed with 208 HO. Hax inj. proces. 2800 paig; minimum 2400. Total inj. time 27 min; avg., inj. rate 26.2 B.P.M. Lead cil to rec. 1390 HO. Used I underland an emphase LEMB. 2. Resp. mentants, 668 & L., blood-proces delaidy Mysterm. Company General AMERICAN CIL COMPANY OF TEXAS  Address Pa Q. BOX 416.  LOCO HILLS, HEN MEXICO.  By Heard  | (1/2 Sec. and Sec. No.)  |  | n line and  | ec <b>26</b>  |
| DETAILS OF WORK  DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  RECORD OF ACID & FRAC;  11-1 Rem 3275° of 2" EME tuking M/G-2 packer @ 2666° & LV packer @ 3266° - 3275°.  11-2 Asidised with 1500 gale, 20% RCl from 3348° to 3475°. Max. inj. proce. 1800 paig; at each of flush 1100. Pollowed cil/acid interface down with survey electrode. Sacd. cil flush & acid water; then subd. 20 HO in 15 hrs.  Pulled packer loose, damped 114 HO from annulus.  11-3 Pulled 2" HHE tuking.  11-4 Rem 2673° of 4 1/2" OD RUE tuking with 56° of 3 1/2" OD RUE tuking and Outberroom LV 3 1/2" x 5 1/2" packer on bettom. Total length of string 2738°.  11-5 Lended tuking with 49 HO and annulus with 19 HO. Breite formation down with 46 HO fellowed by 954 HO centaining 30,0000 4000 and 34,0000 20-40 Ottam. send. Flushed with 208 HO. Max inj. proces. 2000 paig; minimum 2400. Total inj. time 27 min; avg. inj. rate 26.2 hp.M. Lend oil to rec. 1390 HO. Beed lunderhald in the contract of the contr | (Field)  | (County  | or Subdivision) (State or Territory)  |   |
| DETAILS OF WORK  ARCOLA, NEW WORK  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)  RECORD OF ACID & FRAG:  11-1 Rum 3275° of 2° BUE tubing W/G-2 packer @ 2666° & LV packer @ 3268° - 3275°.  11-2 Acidized with 1500 gales, 20% HCL from 3348° to 3475°. Max. inj. proces. 1800 paig; at end of flush 1100. Pollosed cdl/acid interface down with survey electrodes, Subd., cdl flush & acid water; them subd., 20 BO in 15 hrs.  Pulled packer loses, dusped 114 BO from annulus.  11-3 Pulled 2° BUE tubing.  11-4 Rum 2673° of 4 1/2° OD BUE tubing with 58° of 3 1/2° OD BUE tubing and Guiberson LV 3 1/2° x 5 1/2° packer on bettem, Total length of string 2738°.  11-5 Leaded tubing with 49 BO and annulus with 19 BO. Broke formation down with 46 BO fellosed by 954 BO containing 30,000° 40-00 and 34,000° 20-40 Gttams send. Flushed with 208 BO. Max inj. proces. 2000 paig; minimum 2400. Total inj. time 27 min; avg. inj. rate 26.2 B.P.M. Load oil to ree, 1390 BO. Used I underland marker 1200a. 2. Frag. markers. 600 & alg. hloradyca Johnby Mysterm. Sch. Company GENERAL AMERICAN GIL COMPANY OF TEXAS  Address Ps. O. BOK \$166.  LOCO HILLS, HEW HEXICO.  By R. J. Heard  | (=,  | <b>,</b>   |   |   |
| (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  RECORD OF ACID & FRAC;  11-1 Ram 3275° of 2° EME tubing W/G-2 packer @ 2666° & LV packer @ 3268° - 3275°.  11-2 Acidized with 1500 gale., 20% HGl from 3348° to 3475°. Max. inj. proces. 1800 paig; at each of flush 1100. Followed cil/acid interface down with survey electrode. Sand., cil flush & acid unter; then sund. 20 HO in 15 hrs. Pulled packer loose, dumped 114 HD from annulus.  11-3 Pulled 2° EME tubing.  11-4 Ram 2673° of 4 1/2° OB EME tubing with 56° of 3 1/2° OB EME tubing and Guiberson LV 3 1/2° x 5 1/2° packer on bottom. Total length of string 2738°.  11-5 Leaded tubing with 49 HD and annulus with 19 HG. Breito formation down with 46 HD followed by 954 HD containing 30,000° 40-60 and 34,000° 20-40 Ottoms send. Flushed with 208 HG. Max inj., proces. 2000 paig; minimum 2400. Total inj. time 27 min; avg. inj. rate 26.2 Hg.P.M. Lead cil to rec. 1390 HG. Used I underkalithe impaire J27Mg. Allegaranters. 600 & J., hleaders. soliday Masterm. Sol.  Company GERMAL AMERICAN OIL COMPANY OF TEXAS  Address P. O. BOK 416  | The elevation of the de  | errick floor above sea le  | evel is <b>3589</b> ft.   | MUA 5 1 1321  |
| (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)  RECORD OF ACID & FRAC:  11-1 Ram 3275° of 2° BHE tubing W/G-2 packer @ 2666° & LV packer @ 3266° - 3275°.  11-2 Asidised with 1500 gals., 20% HCl from 3348° to 3475°. Max. inj. proce. 1800 paig; at end of flush 1100. Followed cdl/acid interface down with survey electrode, Sand., cil flush & acid water; them sand. 20 HO in 15 hrs. Pulled packer loose, dusped 114 HD from asserbus.  11-3 Pulled 2° BHE tubing.  11-4 Ram 2673° of 4 1/2° OD BHE tubing with 56° of 3 1/2° OB BHE tubing and Guiberson LV 3 1/2° x 5 1/2° packer on bottom. Total length of string 2738°.  11-5 Leaded tubing with 49 HO and asserbus with 19 HD. Proke formation down with 46 HD followed by 954 HD containing 30,000 40-60 and 34,000 20-40 Ottam. send. Flushed with 208 HD. Max inj. proce. 2000 paig; minimum 2400. Total inj. time 27 min; avg. inj. rate 26.2 h.P.H. Lead oil to ree. 1390 HD. Haed I underhanders instance of LCOMPANY OF THYAS  Company GERBRAL AMERICAN OIL COMPANY OF THYAS  Address P. On HOK 416.  1000 HTLLS, HDM HEXICO  |  |  | U   |   |
| RECORD OF ACID & FRAC:    II-1   Rem 3275' of 2" EME tuking W/G-2 packer @ 2666' & LV packer @ 3266' - 3275'.     II-2   Acidized with 1500 gals., 20% RCl from 3346' to 3475'.   Max. inj. proce. 1800 paig; at end of flush 1100.   Followed cdl/acid interface down with survey clostreds.   Subd., cil flush & acid water; then subd., 20 BO in 15 hrs.     Fulled 2" EME tuking.     Fulled 2" EME tuking.     Fulled 3" EME tuking.     Fulled 3" EME tuking.     II-4   Rem 2673' of 4 1/2" OD EME tuking with 56' of 3 1/2" OD EME tuking and Guiberson LV 3 1/2" x 5 1/2" packer on betton. Tetal length of string 2736'     II-5   Leaded tuking with 49 BO and assuming 30,080f 40-60 and 34,000f 20-40 Ottam assud.   Flushed with 208 BO.   Max inj., proce. 2800 paig; minimum 2400.   Total inj. time 27 min; avg., inj. rate 26.2 B.P.M.   Lead oil to rec. 1390 BO.   Used lunderlanding maphing 1200.   Z.Frag. mestama, 500 & d.J., hleader.   Johnsy Newtonn.   Gentland on Fage #2.      Address   P. O.   BOX 416.   By   R.   Heard   |  | DETA   | ILS OF WORK   | elesia, <b>nen</b> mena                               |
| Guiberson LV 3 1/2" x 5 1/2" packer on bettem. Total length of string 2738*  11-5 Leaded tuking with 49 HO and annulus with 19 HG. Breits formation down with 46 HO fellowed by 954 HO containing 30,000 40-60 and 34,000 20-40 Ottams send. Flushed with 208 HO. Hax inj., press. 2800 paig; minimum 2400. Total inj. time 27 min; avg. inj. rate 26.2 H.P.M. Lead oil to res. 1390 HO. Used Lunderkanty House House 1390 HO. Used Lunderkanty House House 1390 HO. Used Company GENERAL AMERICAN CEL COMPANY OF TEXAS  Address P. O. BOX 416  LOCO HILLS, HEW MEXICO.  By R. J. Heard  | 11-2 Acidized wit<br>pedgy at ex-<br>electrode,<br>Pulled packs<br>11-3 Pulled 2 S | th 1500 gale, 20% H<br>I of Rhush 1100, F<br>Subd. edl fluch &<br>Mr loose, dumped 11<br>M tubing. | KUL from 3348° to 3475°. Max. inj.<br>Followed cil/sold interface down with<br>acid water; them subd. 20 BO in 15<br>IA BO from ammulus.                  | proce. 1860<br>th survey<br>hrs.                      |
| 11-5 Leaded tubing with 49 BD and annulus with 19 BD. Breize formation down with 46 BD fellowed by 954 BD containing 30,000 40-60 and 34,000 20-40 Ottoms send. Flushed with 208 BD. Max inj. press. 2800 paig; minimum 2400. Total inj. time 27 min; avg. inj. rate 26.2 B.P.M. Lead oil to ree. 1390 BD. Used Lunderhald Market James and James and Address Bolishy Mestarm. Sent Company GRIERAL AMERICAN OIL COMPANY OF TEXAS (Continued on Page #2.)  Address P. O. BOX 416  LOCO HILLS, MEN MEXICO.  By R. J. Heard  |  |  |   |   |
| Company General AMERICAN OIL COMPANY OF THYAS (Continued on Page #2.)  Address P. O. BOX 416  LOCO HILLS, NEW MEXICO By R. J. Heard  | 11-5 Leaded tubin 46 HO fellor send, Flush inj, time 27                            | ng with 49 BO and a<br>mod by 954 BO conta<br>mod with 208 BO. I<br>mins avg. inj. re              | memins with 19 BG. Broke formation<br>siming 30,000# 40=60 and 34,000# 20-<br>fax inj. press. 2500 paig; minimum 2<br>sto 26.2 B.P.M. Load oil to res. 13 | deem with<br>40 Ottana<br>2400. Total<br>390 BO. Umad |
| Address P. O. BOX 416  LOCO HILLS, HEW MEXICO  By R. J. Heard  |  |  | I ambiement on the or the   |   |
| Address P. O. BOX 416  LOCO HILLS, MEN MEXICO By R. J. Heard   | Company COMPAL   | MERICAN OIL COMPAN   | ET OF TEXAS (VONELINARE ON PAGE FIL   | • ]   |
| R. J. Heard  | Address P. O. EC   | K #16  | RA  |   |
| R. J. Heard  | LOGO KULI  | s, new priico  | By 4 X/2 61/1   | <b>4</b>  |
|  |  |  | D I Hannel  |   |