

DISTRIBUTION		RECEIVED		SANTA FE, NEW MEXICO 875-1	
MAIL ROOM					
TELETYPE UNIT					
FEDERAL BUREAU OF INVESTIGATION					
TRANSPORTER		OIL		GAS	
OPERATOR					
REGISTRATION OFFICE					
PHILLIPS PETROLEUM COMPANY					
4001 Penbrook Odessa, Texas 79762					
Request for Allowable AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
ARTESIA, OFFICE					
PHILLIPS PETROLEUM COMPANY					
4001 Penbrook Odessa, Texas 79762					
Other (Please explain)					
Changed from Phillips Oil Company August 1, 1985					
Exchange of ownership give name and address of previous owner PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762					
DESCRIPTION OF WELL AND LEASE					
Well Name Keely C		Well No. 16		Pool Name, Including Formation Grayburg-Jackson-SR-Q-G-SA	
Kind of Lease State, Federal or Foreign		Federal		Lease No. 028784-	
Location					
Section Letter K : 1980 Feet From The South Line and 1980 Feet From The West Eddy					
Line of Section 26 Township 17-S Range 29-E , NMPM,					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil or Condensate		Address (Give address to which approved copy of this form is to be sent)			
Navajo Refining Company - Pipeline Division		P. O. Box 159 Artesia, New Mexico 88210			
Name of Authorized Transporter of Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Company		4001 Penbrook Odessa, Texas 79762			
Is well produces oil or liquids, give location of tanks.		Unit F Sec. 25 Twp. 17S Rge. 29E		Is gas actually connected? Yes When March 1, 1962	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Re					
Date Spudded		Date Compl. Ready to Prod.		Total Depth P.B.T.D.	
Dimensions (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay Tubing Depth	
Productions				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET SACKS CEMENT	
				Post FD-3 8-9-85 Chg op Name	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure Choke Size	
Actual Prod. During Test		Oil-Bble.		Water-Bble. Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bble. Condensate/MMCF Gravity of Condensate	
Testing Method (prod, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in) Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
J. B. Rush Production Records Supervisor July 26, 1985					
OIL CONSERVATION DIVISION AUG 6 1985 APPROVED BY ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOC TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of o well name or number, or transporter, or other such change of cond Separate forms C-104 must be filled for each pool in mu completed wells.					