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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 1 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. KC-028775B	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A SHALLOWER WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name TR. 2A
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Robinson Jackson Unit
3. Address of Operator 1100 Wall Towers West		9. Well No. 28
4. Location of Well UNIT LETTER N 1295 FEET FROM THE south LINE AND 2615 FEET FROM THE west LINE, SECTION 27 TOWNSHIP 17S RANGE 29E NMPM.		10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3547 DF		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair salt water flow	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up, pull rods and tubing.
2. Run RBP and set @ 2200', spot 5 sx. sand on top. (NOTE: Cmt top est @ 1998' @ 50% fillup).
3. Pressure up on casing.
4. Run Temp Survey inside csg to determine fluid entry. Also run pump in tracer down bradenhead to further evaluate fluid entry. (NOTE: Notify commission so they can have a representative present to witness the surveys).
5. If flow is coming from below the surface csg and pump in tracer shows no csg leaks in the surface pipe, bradenhead squeeze the well with 300 sx. Class C with 2% CaCl₂ (500% excess).
6. If flow is coming through csg leak in the surface pipe, then:
 - a. Run tbg and cmt retainer. Set @ 800' (NOTE: csg shoe @ 710').
 - b. Run perforating gun and perforate with 4 JSP @ 810'.
 - c. Pump 300 sx Class C with 2% CaCl₂ (NOTE: Cmt must be circulated).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. Harney Carr</u>	TITLE <u>District Engineer</u>	DATE <u>9-28-79</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>OCT 1 1 1979</u>
CONDITIONS OF APPROVAL, IF ANY: <u>Approved through step 4</u>		