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NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. Operator
 Hugh L. Johnston, Sr.
 Address
 Suite 859 Petroleum Bldg. Roswell, New Mexico 88201
 Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

II. DESCRIPTION OF WELL AND LEASE
 Lease Name Green Fed. Well No. 5 Pool Name, including Formation Artesia Premier Kind of Lease Federal
 Location Unit Letter E, 2310 Feet From The North Line and 330 Feet From The West
 Line of Section 31, Township 17 S, Range 29 E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)
 The Permian Corporation Box-3119 Midland, Texas
 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
 Phillips Petroleum Company Adams Bldg. Bartlesville, Oklahoma
 If well produces oil or liquids, give location of tanks. Unit 31 Sec. 17 Twp. S Rge. E Is gas actually connected? When

IV. COMPLETION DATA
 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
 Date Spudded Well was re-entered, Aug. 5-65 Date Compl. Ready to Prod. Aug. 26, 1965 Total Depth 2740 P.B.T.D.
 Pool Artesia Name of Producing Formation Premier Top Oil/Gas Pay 2676 Tubing Depth 2592
 Perforations 2575 to 2680 4 Shots, 2687 to 2689 2 Shots, 2693 to 2695 3 Shots, 2668 to 2674 6 Shots, 1 Shot 2665, 1 Shot 2662, 1 Shot 2647, 2654, 2655, 2656 2 Shots, TUBING, CASING, AND CEMENTING RECORD
 (22 Shots) HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 10" 8 5/8" 475' 50 Sacks
 8" 5 1/2" 2740 165 Sacks
 5" 2" 2592

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 OIL WELL
 Date First New Oil Run To Tanks Aug. 26, 1965 Date of Test Aug. 26, 1965 Producing Method (Flow, pump, gas lift, etc.) flowing
 Length of Test 24 Hrs. Tubing Pressure 180 Lbs. Casing Pressure Choke Size 3/4"
 Actual Prod. During Test 40 Bbls. Oil-Bbls. 40 Bbls. Water-Bbls. None Gas-MCF Vented

GAS WELL
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
 Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Celestia E. Johnston (Signature)
 Secretary (Title)
 Aug. 27, 1965 (Date)

OIL CONSERVATION COMMISSION
 APPROVED AUG 27 1965
 BY W. L. Armstrong
 OIL AND GAS INSPECTOR
 TITLE
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply