

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land subsit 6 Copies

Depth Cleaned Out 29:0

AREA 640 ACRES LOCATE WELL CORRECTLY Rendel State MILLER & BUTTH PETROLEM ACCOUNT 29E , NMPM. 178 in 188 1/4 of SW 1/4, of Sec. 32 T. Grayhurg-Jackson feet from South line and 2310 Well is 2310feet from..... Reach & Shepard Name of Drilling Contractor.... Artesia, Her Mexico OIL SANDS OR ZONES 2544to......to...... No. 1. from. 2536 to.... No. 2, from **2850** to ... No. 6, from......to...... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. feet. .feet. No. 4, from.....to.....to CASING RECORD KIND OF CUT AND PULLED FROM PERFORATIONS URPOSE SIZE AMOUNT 328 8 5/8 24 BEV 4 1/2 3015 9.5 THE MUDDING AND CEMENTING RECORD MUD GRAVITY AMOUNT OF MUD USED NO. SACKS WHERE SIZE OF HOLE SIZE OF CASING Hall Durton <u>8 5/8</u> 328 10 . 8 4 1/2 3015 200 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 2536-44 - 10,000 lbs. sd. & 10,000 gallens water 2850-59 - 13,000 lbs. ed. & 20,000 gallons water Result of Production Stimulation 55 bale oil per day.

CORD OF DRILL-STEE AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it s as can be determined from available records.	30 100 162 171 303 314 720 1918 1950 1975 2055 2070 2101 2168 2169 2199 2210 2320 2330 2335 2425	100 162 171 303 314 720 1918 1950 1975 2025 2070 2101 2168 2189 2189 2230 2320 2335 2425 2436		Sand & Gre Red Bed Anky Salt Anky Ned Sand Anky Lime Anky Lime Anky Lime Anky Grey Sand Lime Red Sand Lime Gray Sand	Sha San	1.a		State for Propertion State Le U. C. G. S			
Company or Operator. Miller & Smith Pet. Acct. Address. 302 Curper Bidg., Artesia, N.M.	as can be	e determin	ed from av	that the informa				and correc	t record	of the well and all work d	
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Form C-103
(Revised 3.55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	ress)
LEASE Randel State WELL NO.	1 UNIT K S 32 T 178 R 29E
DATE WORK PERFORMED 10-26 thru 27,	1957 POOL Grayburg-Jackson
This is a Report of: (Check appropriate b	plock) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Other
Detailed account of work done, nature and	d quantity of materials used and results obtained
	: 328' and camented w/30 sacks. Let stand 24 hou
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O	Prod. Int Compl Date
Perf Interval (s)	
Open Hole Interval Produc	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
	(Company)
Name ML Ornstrong Title 911 AND GAS INSPECTOR	I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position
Date are incr	Company Willer & Smith Petrolem Account

OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Copies Received
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U.S. G. S. Transports
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Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY KILLER & MITTE PETROLERIM ACCO	ress)	Building, Arte	sia, Her Mexico
LEASE Rendel State WELL NO.	1 UNIT K	S 32 T	178 R 298
DATE WORK PERFORMED 11-27 thru 12-			
This is a Report of: (Check appropriate I	olock) z R	esults of Test	of Casing Shut-off
Beginning Drilling Operations	R	emedial Work	
Plugging	I	ther C	mpletica
Detailed account of work done, nature and prilled to 3015' in 8" hele. Ram 4 1/2" oping down to 2998'. After 48 hours ram gratter fraced w/10,000 lbs sd. and 10,000 gr/12-17 w/2 ballets foot, attempted sand foot. Fraced w/13,000 lbs. sand and 20,00 out to 2950'. Ram tubing to 2550'. Completely in the control of the cont	casing. Comento unna-neutron log palloms water. cil but sanded o co gallons water isted	d v/200 sacks : Perf. 2850-; Set bridge plug ut. Perf. 2534 . Brilled out	meat commut, pumping v/2 bullets foot to 2730'. Perf.
Original Well Data:			
	Prod. Int.		
Tbng. Dia Tbng Depth O Peri Interval (s)	il String Dia	Ou stri	ng Depth
` ' <u></u>	ing Formation ((s)	
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			•
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by			
	Thomas	(Com	
Name Title OIL CONSERVATION COMMISSION Name OIL CONSERVATION COMMISSION	•	and complete	to the best of
			AT STM ACCOUNT
Date DEC 5 1957 \vee	Company Title	er a south prin	

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