Lease No.

County

B-4918

TERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVI \*\* \*\* \*\*\*\*\* DISTRIBUTION P. O. BOX 2088 IANTA FE SANTA FE, NEW MEXICO 87501 ~ 716 RECEIVED BY LAND DEFICE REQUEST FOR ALLOWABLE DIL MAY 01 1984 -AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR O. C. D PROBATION OFFICE Orereist ARTESIA, OFFICE Marbob Energy Corporation V Address 88210 P.O. Drawer 217, Artesia, N.M. Other (Please explain) Reason(s) for filing (Check proper box) Dry Gas Effective 5/1/84 Oth Recompletion Condensate Change in Ownership If change of ownership give name and address of previous owner.... DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease State 11 Grayburg Jackson SR-Qn-G-SA State, Federal or Fee Old Loco Unit Location 2310 2310 Feet From The South Line and West Feet From The Unit Letter\_ 29E Eddy 32 17S Range , NMPM, Line of Section L DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give-address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cli X or Condensate P.O. Dr. 175, Artesia, N.M. 88210 Navajo Crude Oil Purchasing Co., Trkg. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas 4001 Penbrook, Odessa; Texas 79762 Phillips Petroleum Co. Sec. Ree. Is gas actually connected? Unit Twp. If well produces oil or liquids, give location of tanks. 32 17S · 29E Central battery connected 4/66 J If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back Some Resty, Diff. Resty Deepen Gas Well New Well Workover Oil Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Date Spudded Name of Producing Formation Top Oll/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tonks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Woter - Bble. OII-Bble. Actual Pred. During Test GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Teet-MCF/D Casing Pressure (Shut-12) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) **DIL CONSERVATION DIVISION** . CERTIFICATE OF COMPLIANCE MAY 0 3 1984 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By Leslie A. Claments Supervisor District H TITLE. This form is to be filed in compliance with RULE 1104,

> (SIZNOLWA) Production Clerk

> > (Tule) 4/30/84

(Dute)

If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with HULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner all name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple

completed wells.