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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUN 15 1967

P. O. Box  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 8 - 2023 - 10	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Injection</b>		7. Unit Agreement Name
2. Name of Operator <b>Kersey &amp; Company</b> ✓		8. Farm or Lease Name <b>Old Loco Unit</b>
3. Address of Operator <b>P. O. Box 316, Artesia, New Mexico 88210</b>		9. Well No. <b>13</b>
4. Location of Well UNIT LETTER <b>M</b> <b>990</b> FEET FROM THE <b>West</b> LINE AND <b>990</b> FEET FROM <b>South</b> <b>32</b> <b>17S</b> <b>29E</b> THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat <b>Mr. Jackson</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3582</b>		12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENTATION <input type="checkbox"/>	Convert to Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Attempted to fracture well. Cement failed @ 2000'. Squeeze cemented with 25 sacks of Latex cement. Drilled out, tested cement job to 3,000# pressure with packer and tubing. Acidized perforations at 2504' - 16'; and 2652' - 60'; 2664' - 70' with 500 gallons of acid. Maximum pressure 2,000#. Use 20 ball sealers to seal off 10 perforations. Ball sealing partially successful, tested well for injection. Could inject 720 bbls/day at 860# pressure.

Ran tubing with Johnston Tension Packer set at 1974'. Tail pipe under packer extended to 2480'.

Put well on injection June 8, 1967 and well is taking 400 - 500 bbls. of water/day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>Harold Kersey</b>	TITLE <b>Owner</b>	DATE <b>6/14/67</b>
APPROVED BY <b>R. H. [Signature]</b>	TITLE <b>Oil and Gas Inspector</b>	DATE <b>6/14/67</b>
CONDITIONS OF APPROVAL, IF ANY:		