NEW MEXICO DIL CONSERVATION COMMISSION   Section of the property of the conservation of the property of the property of the conservation of the property of the prop	NO. OF COPIES RECEIVED	4					Form C-103	a.	
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SUNDER NOTICES AND REPORTS ON WELLS   SUNDER OLD AND ADMINISTRATION   SUNDER NOTICES AND REPORTS ON WELLS   Sundered Determine	SANTA FE	1/	NEW MEX	ICO OIL CONSE	RVATION CO	MMISSION	Effective 1-1-6	55	
LAND OF PICE OPERATOR  SUNDRY NOTICES AND REPORTS ON WELL  MELL  M	FILE	V	_		- A & M. O.		Sa Indicate Type	of Lease	
SUNDRY NOTICES AND REPORTS ON WELLS  Injection  The state of control of Well of the state			4		5 1987		_1 <del>_X</del> -~		
SUNDER NOTICES AND REPORTS ON WELLS   SUBJECT   STATE   STAT		+	-		cart.				
SUNDRY NOTICES AND REPORTS ON WELLS    1	OPERATOR	الكرا			_		3. 2.a.o oB	2023 - 10	
Street   Secretary   Secreta							mmm	mmm	
1. Name of Specialty  2. Name of National Name  3. Name of Specialty  3. Name of Special	(DO NOT USE THIS FO	SUNDI	RY NOTICES AND REPOSALS TO DRILL OR TO DETION FOR PERMIT - " (FOR	REPORTS ON VICE BACK M C-101) FOR SUCH	ELLS K TO A DIFFERE PROPOSALS.)	NT RESERVOIR.			
3. Address of Coperator P. O. Box 316, Artesia, New Mexico 88210  4. Location of Well M 990  175  175  175  176  186  187  175  187  187  188  188  188  188	OIL GAS		OTHER•	Injection	ì		7		
4. Location of Well M 990 West 175 Annual 10. Figure and pool, or Wildows 10. Figure and pool,	2. Name of Operator	Kers	ey & Company ${\cal V}$				8. Harm or Lease	8. Farm or Lease Name Old Loco Unit	
4. Location of Well    M   990     10. Flatd and Pool, or Wildow   175	3. Address of Operator P. O. Box 316. Artesia, New Mexico 88210							9. Well No.	
South    South	İ	<del> </del>					10. Field and Po	ol, or Wildcat	
South  Line, section  15. Elevation (Notw whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSEQUENT REPORT OF:  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) is a way of the subsection of the subse	M				LINE AND		om Ster Jo	ckson	
TO Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   Subsequent Report of:							WIIIIX		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPOARMILY ASANDON  POLL ON ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent idates, including estimated date of starting any proposed work) see RULE 105.  Attempted to fracture well. Cement failed 2000'. Squeeze cemented with  25 sacks of Latex cement. Prilled out, tested comment job to 3,000# pressure with packer and tubing. Acidized perforations at 2504' - 16'; and 2652' - 60'; 266'; - 70'  with 500 gallons of acid. Maximum pressuee 2,000#. Use 20 ball sealers to seal off 10 perforations. Ball sealing partially successful, tested well for injection. Could inject 720 bbls/day at 360# pressure.  Ran tubing with Johnston Tension Packer set at 1974'. Tail pipe under packer extended to 2480'.  Put well on injection June 8, 1967 and well is taking 400 - 500 bbls. of water/day.  18.1 hereby certify that the information above is true and complete to the beat of my knowledge and belief.  Owner  6/14/67	THE	LINE, SECT	10N TOW	/NSHIP	RANGE	NMF			
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TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Attempted to fracture well. Cement failed 2000'. Squeeze cemented with  25 sacks of Latex cement. Drilled out, tested comment job to 3,000# pressure with packer and tubing. Acidized perforations at 2504' - 16'; and 2652' - 60'; 2664' - 70'  with 500 gallons of acid. Maximum pressure 2,000#. Use 20 ball sealers to seal off 16 perforations. Ball sealing partially successful, tested well for injection. Could inject 720 bbls/day at 360# pressure.  Ran tubing with Johnston Tension Packer set at 1974'. Tail pipe under packer extended to 2480'.  Put well on injection June 8, 1967 and well is taking 400 - 500 bbls. of water/day.  18. Lhereby certify that the information above is true and complete to the best of my knowledge and belief.  Owner 6/14/67	NOTI					=			
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OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed actions. Attempted to fracture well. Cement failed 2000°. Squeeze cemented with 25 sacks of Latex cement. Drilled out, tested coment job to 3,000% pressure with packer and tubing. Acidized perforations at 2504° - 16°; and 2652° - 60°; 266% - 70° with 500 gallons of acid. Maximum pressure 2,000%. Use 20 ball sealers to seal off 10 perforations. Ball sealing partially successful, tested well for injection. Could inject 720 bbls/day at 860% pressure.  Ran tubing with Johnston Tension Packer set at 1974°. Tail pipe under packer extended to 2480°.  Put well on injection June 8, 1967 and well is taking 400 - 500 bbls. of water/day.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Owner 6/14/67	TEMPORARILY ABANDON	Ħ			COMMENCE DRIL	LING OPNS.	PLUG A	ND ABANDONMENT	
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CONDITIONS OF APPROVAL, IF ANY: