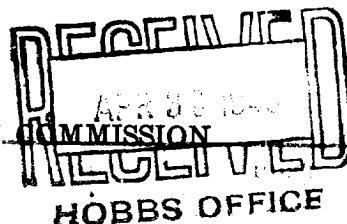


Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Maey - Tallmadge - Cowell State _____
Well No. **1** in **SE 1/4 SW 1/4** of Sec. **32**, T. **17S**
R. **29E**, N. M. P. M., **Leeco Hills** Field, **Eddy** County.
Well is **330** feet ~~east~~ of the North line and **2310** feet west of the East line of **Sec. 32**
If State land the oil and gas lease is No. **B-4918** Assignment No. **47**
If patented land the owner is **x** Address **x**
If Government land the permittee is **x** Address _____
The Lessee is **x** Address _____
Drilling commenced **March 4** 19 **40** Drilling was completed **April 9** 19 **40**
Name of drilling contractor **G. D. Maey** Address **Artesia, N.M. Box 95**
Elevation above sea level at top of casing **?** feet.
The information given is to be kept confidential until **?** 19 _____

OIL SANDS OR ZONES

No. 1, from **2536** to **2555** No. 4, from _____ to _____
No. 2, from **2570** to **2580** No. 5, from _____ to _____
No. 3, from **2580** to **2585** No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **135** to **145** feet. **Raised 50'**
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED TO	PURPOSE
10 3/4"	40#	10		181'7"	Texas		Pulled	Cut off Water
8 5/8"	28#	8		322'1"		Salt String	Cemented	
7"	20#	8		2352'	Texas		"	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8"	322'1"	100	Haliburton	x	in Salt
8"	7"	2352'	100	Haliburton	x	x

PLUGS AND ADAPTERS

Heaving plug—Material **x** Length **x** Depth Set **x**
Adapters—Material **x** Size **x**

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5"	Tin	Nitro glycerin	330 lbs	4/18/40	2531-2602	To bottom

Results of shooting or chemical treatment

After shot, hole filled 2000' in 5 hrs.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **x** feet to **x** feet, and from **x** feet to **x** feet.
Cable tools were used from **Top** feet to **bottom** feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing _____, 19 _____
The production of the first 24 hours was **188** barrels of fluid of which **100** % was oil; **x** % emulsion; **x** % water; and **x** % sediment. Gravity, Be. **x**
If gas well, cu. ft. per 24 hours **x** Gallons gasoline per 1,000 cu. ft. of gas **x**
Rock pressure, lbs. per sq. in. **x**

EMPLOYEES

H. J. Walter Driller **Geo. Swindle** Driller
W. S. Cunningham Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **29**

Artesia N.M. 4-29-40
Place _____ Date _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	35		Caliche
35	40		Red rock
40	60		Caliche
60	100		Red mud
100	135		Red rock
135	145		Water Sand
145	165		Red rock & shale
165	280		Red rock
280	620		Salt
620	735		Salt & potash
735	760		Anhydrite
760	765		Shale
765	890		Anhydrite
890	900		Shale
900	910		Anhyd.
910	920		Red rock
920	925		Anhyd.
925	1025		Red rock
1025	1050		Anhyd.
	1075		Red rock
1075	1115		Anhyd.
1115	1120		Red rock
1120	1135		Brown shale
1135	1140		Red rock
1140	1325		Anhyd.
1325	1340		Brown shale
1340	1360		Anhyd.
1360	1415		Lime
1415	1620		Anhyd.
1620	1635		Red shale
1635	1675		Anhyd.
1675	1680		Red shale
1680	1685		Anhyd.
1685	1720		Gray & red shale
1720	1845		Anhyd.
1845	1850		Red shale
1850	1900		Anhyd.
1900	1905		Shale
1905	1920		Anhyd.
1920	1930		Blue & red shale
1930	1960		Red rock and red sand
1960	1965		Red sand
1965	1970		Anhyd.
1970	1977		Brown lime
1977	1980		Gray shale
1980	1995		Anhyd.
1995	2010		Anhyd. & red shale
2010	2075		Anhyd.
2075	2080		Brown lime
2080	2090		Anhyd. & shale
2090	2115		Brown lime
2115	2280		Anhyd. & sandy shale
2280	2315		Lime
2315	2330		Red shale
2330	2345		Anhyd. and shale
2345	2480		Gray lime
2480	2500		Gray & white lime
2500	2514		Gray & sandy lime
2514	2535		Gray lime
2531	2551		Sandy gray lime
2542	2551		Show of oil and gas- note corrected
2536	2545	9'	Measurement - 2
	2558		Gray lime
2558	2561		Increase in oil and gas
2570	2585		400' of fluid in hole- gray lime
2585	2590		Red lime
2590	2636		Bottom of hole, filled back to 2602

Shot with 330 lbs
Pay sand intermittently from
2536 to 2585