All sections of this form must be filled out completely for allowable on new and recomplated walls.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

FIGY AND MINERALS DEPARTMENT	P, O, BC	ATION DIVE ON DX 2088 W MEXICO 87501	rorm trius Revised 10-1-78
CAMP DIFFICE TRANSPORTER OAL OPERATOR PROPATION OFFICE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		RECEIVED BY MAY 0 1 1984
Marbob Energy Corporation		O. C. D.	
P.O. Drawer 217, Artesia, N.M. 88210		ARTESIA, OFFICE	
Reason(s) for filing (Check proper bo New Well Recempletion Change in Ownership	Change in Transporter of: Oil	품	'84 ·
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name Old Loco Unit Location Unit Letter N : 33	well No. Pool Name, including F 14 Grayburg Jac	kson SR-Qn-G-SA State, Federal	or F•• State B-4918
Ont Cettor	mahip 17S Range	29E , NMPM, Eddu	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Co Navajo Crude Oil Pu Name of Authorized Transporter of Co Phillips Petroleum	rchasing Co., Trkg. csinghed Gos X or Dry Gos Co.	Address (Give address to which approvements of the provement of the provem	N.M. 88210 ed copy of this form is so be sent) Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 32 17S 29E	Central battery connec	
COMPLETION DATA	ith that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tones		fier recovery of social volume of load oil e pth or be for full 24 hours) Producing Method (Flow, pump, gas life	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	Oil-Bble.	Water-Bbis.	Gas-MCF
			<u> </u>
GAS WELL Actual Prod. Teet-MCF/D	Length of Teet	Bble. Condensate/MMCF	Gravity of Concensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shat-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE regulations of the Oil Conservation	DIL CONSERVATION DIVISION APPROVED MAY 0 3 1984	
Division have been complied with	n and that the information given e best of my knowledge and belief.	BY Original Signal Leslie A. Clere TITLE Supersisor Distriction form is to be filed in a	ords de B ompliance with FIULE 1104,
	On Clerk	If this is a request for allow	able for a newly drilled or deepene ited by a tabulation of the deviation

Production Clerk

(Tule) 4/30/84

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