_										
NO. OF COPIES RECEIVED	1/	٦								
DISTRIBUTION		7	NE	WMEYIC	0 011	NSEDVA	TION COM	MICCION	Fran C. 101	
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE				Form C-104 Supersedes Old C-104 and C-116				
FILE	7	AND					Effective 1-1-65			
U.S.G.S.		 	LITHORIZ	ATION T	TO TRAI	JSPORT	OII AND	NATURAL GAS		
LAND OFFICE		_	011101112	-711011	10 , 11,7,1	101 011 1	OIL AILD	MATORAL GAS	ECEI	VED
TRANSPORTER OIL GAS	L /						1	^		
	AS /						1			
OPERATOR	4	7							MAY 5	1000
PRORATION OFFICE	:									
Operator		_	-				-			
ř	Kersey &	Compa	лу							
Address	°. O. Bo	v 316	Arresi	a New	Mey 1 co	3827	a			
Reason(s) for filing (Che			MISCOI	a, 110W			Other (Plea.	laia)		
New Well	ck proper do		ange in Tra	neporter of			Omer (Fied.	se explain)		
Recompletion		Oil	-		Dry Gas					
Change in Ownership X		-	singhead G	H	Condens	— 1		Agterfilood '	!nit	
5, 5										
If change of ownership			Miller	& Smith	etro	oleum A	ccount	- Dalager St	tate #1	
and address of previous	s owner									
DESCRIPTION OF W	ELL AND	LEASE			<u> </u>		to a and	Tree of the control o		
Lease Name	b		ll No. Poo				par	Kind of Lease		Lease No.
3id Loc	ounit		15	Lec .	J. 14-77:	REC	ro	State, Federal or Fe	• State	′80€
Location	19	ĝo.	eet From Th	Fasi	ŀ		୍ୟୁ		South	
Unit Letter 0	;	F-	eet From Th	re	Line	and		Feet From The	004611	
Line of Section	33 т	wnship	178	Ro	inge	29E	, NMP	М,	£ d dy	County
DESIGNATION OF T					RAL GAS					
Name of Authorized Tran				nsate 🗀				to which approved cop		s to be sent)
Teras-New Me						·	. 0. 3c	x 1510, Midlar	nd, Texas	
Name of Authorized Tran				or Dry Gas				to which approved cop		s to be sent)
Billips Per	roleum	Comp⊲n	V			· :	artlesv	ille, "kluhome	2 74004	
If well produces oil or li	quids,	Unit	Sec.	1 1	Rge.	Is gas act	ually connec	eted? When		
give location of tanks.	-	ļ J	:32	117	2 9	:,	antral	battery connac	cted April	l, 1956

If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. $Designate\ Type\ of\ Completion\ -\ (X)$ Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Cil Run To Tanks Tubing Pressure Casing Pressure Choke Size Length of Test Water - Bbls. Gas-MCF Oil-Bbls. Actual Prod. During Test

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

ĭ

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harved	Kersen
(Signature)	
Owner	
(Title)	
May 4, 1966	

(Date)

NSERVATION COMMISSION

2pril, 1956

1966 APPROVED 425. 小型 RCE 机制压器用**X** TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

