



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON  
Governor  
Betty Rivera  
Cabinet Secretary

Lori Wrotenbery  
Director  
Oil Conservation Division

5/7/2002

Webb Oil Co.

PO Box 1124

Artesia, NM 88211-1124 \* 15

32-17-29

CR 210

RE: Old Loco Unit #5 (30-015-03214)

On 4/1/2002 a letter was sent to your office, copy attached, requesting a Bradenhead valve be installed on the above mentioned well. As of this date no action has been taken to bring this well into compliance.

This Notice of Direction is therefore the second attempt to inform you that this well must be brought into compliance.

**In the event that a satisfactory response is not received to this letter of direction by 6/7/2002,** further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of **CIVIL PENALTIES** for your violation of OCD rules.

Sincerely,

Gerry Guye  
Compliance Officer  
Oil Conservation Division, District II

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4/1/2002

Webb Oil Co.  
PO Box 1124  
Artesia, NM 88211-1124

*Send 2<sup>nd</sup> LTR*

RE: Old Loco Unit #15 (30-015-03214)

Dear Sir:

On 3/20/2002 a Mechanical Integrity Test was performed on the well indicated above.

It was found at that time that no bradenhead connection was visible. A search of the well file indicates the following:

1. 8 5/8 surface casing set at 305' and cemented with 50 sacks of cement.
2. 4 1/2" production casing was set at 2766' and cemented with 200 sacks and the Estimated Top of Cement at 1659'.

Since the production casing was not cemented to surface it is requested a valve be installed on the 4 1/2" annulus in order to monitor the area behind the production casing. This valve should be plumbed to the surface with a valve above ground to facilitate setting a gauge for monitoring if necessary.

It is necessary that this work be accomplished on or before **5/6/02** and this office notified so that an inspection may be made.

Sincerely,

Gerry Guye  
Compliance Officer  
Oil Conservation Division, District II

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