Lease No.

County

B-5084

TERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIV ** ** ****** P. O. BOX 2088 DISTRIBUTION -SANTA FE, NEW MEXICO 87501 14.1 V RECEIVED BY U 1.U.1, LAND DEFICE REQUEST FOR ALLOWABLE DIL 7 -AND MAY 01 1984 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA OPERATOR PRORATION OFFICE O. C. D. Marbob Energy Corporation 🗸 ARTESIA, OFFICE P.O. Drawer 217, Artesia, N.M. 88210 Reason(s) for filing (Check proper box) Other (Please explain) ster of: New Well Effective 5/1/84 X Dry Gas Ott Recompletion Condensate Controlled Gas Change In Ownership If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Old Loco Unit Grayburg Jackson SR-Qn-G-SA | Stote, Federal or Fee State 16 Location 330 East South Line and 330 Feet From The_ Feet From The Unit Letter 29E , NMPM, Eddy 17S 32 Range qidem .T Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give-address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil X or Condensate P.O. Dr. 175, Artesia, N.M. 88210 Navajo Crude Oil Purchasing Co., Trkg. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas 4001 Penbrook, Odessa; Texas 79762 Phillips Petroleum Co. When is gas octually connected? Rge. Unit Sec. Twp. If well produces oil or liquids, give location of tanks. Central battery connected 4/66 ! 17S • 29E J 32 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Date Soudded Name of Producing Formation Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Periorations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OH. WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casina Pressure Tubing Pressure Length of Test Gas-MCF Oil-Bble. Water - Bble. Actual Pred. During Test **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Teet-MCF/D Coming Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitet, back pr.) OIL CONSERVATION DIVISION . CERTIFICATE OF COMPLIANCE MAY 0 3 1984 APPROVED. I hereby certify that the rules and regulations of the Oll Conservation Original Signed By Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Leslie A. Gloments BY. Supervisor District ti This form is to be filed in compliance with BULE 1104. (Signalwa)

Production Clerk (Title)

4/30/84

(Dute)

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owns I name or number, or transporter, or other such change of condition

beparate Forms C-104 must be filed for each pool in multipernumbered wells.

V. P.

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