Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE

I.	TOTR	ANSPORT OIL	AND NATURA	L GAS	SION			
Operator Morexco, Inc.	Well API No. 300150321800S1					21		
Address	401)T
Post Office Box Reason(s) for Filing (Check proper box)	481, Artes	la, New Me						
New Well Change in Transporter of: Change of Operator								
Recompletion U Oil Dry Gas D Effective March 1, 1991								
f change of operator give name Cont	Casinghead Gas [Ces. Inc	. 1776 t.l	711	#1010	—Diames		0202
• •		CCD, THC.	TITO BINC	.0111	#1010	, benve		0202
IL DESCRIPTION OF WELL. Lease Name		15				_	_	
Leonard Federal	rd Federal Well No. Pool Name, Included A GR-Jac		-l A AB AB			of Lease Lease No. 7		
Location	000	<u></u>				- COCIAI OI FEE		7
Unit LetterD	- : <u> </u>	Feet From The	N Line and	99		et From The _	Z /	Line
Section 33 Township	17s	Range	29E , NMPM,			-	Eddy	
II. DESIGNATION OF TRAN	SPORTER OF C	II. AND NATH	DAL CAS					County
MI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Or Condensate Address (Give address to which approved copy of this form is to be supply t								
Texas New Mexico Name of Authorized Transporter of Casing	1: 0: Box 42130, Houston, TX //242							
Phillips 66 Natural Gas Company			Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74004					
If well produces oil or liquids, pive location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connected? When 2					
f this production is commingled with that f		17S 29E	Yes			12-66		
V. COMPLETION DATA			version surface;					
Designate Type of Completion	- (X) Oil Wel	Gas Well	New Well Works	over	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready t	o Prod.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay						
Perforations			,			Tubing Depth		
citorations	•	Depth Casing Shoe						
	TUBING	. CASING AND	CEMENTING RE	COPD				
HOLE SIZE CASING & TUBING SIZE			DEPTH		SACKS CEMENT			
						Fra The		
					3.15 51			
. TEST DATA AND REQUEST FOR ALLOWABLE						0/2		
OIL WELL Test must be after re	I FUR ALLOW	ABLE		***	· · · · · · · · · · · · · · · · · · ·			
Date First New Oil Run To Tank Date of Test								
Length of Test								
orugui ∨r itak	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
CAO TIPLE								
GAS WELL Actual Prod. Test - MCF/D	Il and the				-			
	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Method (pivot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
VI OPEDATOR CERTIFICA	ATT OF THE			·		<u></u>		
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula	011	CONIC	SERV	יייייי זוראי ד		N.I.		
Division have been complied with and t	OIL CONSERVATION DIVISION							
is true and complete to the best of my k	Date Approved MAR 8 1991							
Rebecca Owo	<u> </u>							-
Signature Rebecca Olson P	ORIGINAL SIGNED BY							
Printed Name Title			Title MIKE WILLIAMS					
March 1, 1991 (SUPERAL DISTRICT IS							
	101	ephone No.	<u> </u>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.