NEW .- EXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: estern Davelepmant Ce. Leenard Fed. Well No. 3 ., in SE 1/4 MW 1/4, (Company or Operator) F. Sec. 33 T. 17 S. R. 29 E. NMPM. Grayburg Jackson Pool Description For County Date Spudded 9-23-58 Date Drilling Completed 10-27-58 Please indicate location: D C B A PRODUCING INTERVAL - Perforations 2654-70; 2708-13; 2944-49; 2951-56 Open Hole Casing Shoe 2969 Tubing 2843 Tubing Shoe 2969 Tubing 2843 Tubing Shoe 2969 Tubing 2843 Tubing Casing and Cassenting Shoe Casing Shoe 2969 Tubing 2843 Tubing Casing and Cassenting Shoe Casing Shoe 2969 Tubing 2843 Tubing Casing and Cassenting Shoe Casing Shoe Casing Shoe 2969 Tubing 2843 Tubing Casing and Cassenting Shoe Casing Sho
Company or Operator) Eddy County. Date Spudded 9-23-56 Please indicate location: D C B A PRODUCTING INTERVAL Perforations 2654-70; 2708-13; 2944-49; 2951-56 Open Hole Oli Well LIEST Natural Prod. Testi 36 Delta Scaing Shoe 2969' Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); 250 bbls, oil, 0 bbls water in 24 hrs, min. Size Natural Prod. Testi 36 Delta Scaing and Gessenting Record Sire Feet Sax Rehod of Testing (pitot, back pressure, etc.); Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand); 250 gals. mud acid, 31,000 gals., 30,000 sand Casing Press. 500 Press. 260 oil run to tanks 11-4-58 Oil Transporter Valley Gas Cerp.
Company or Operator) Proceeding Company or Operator
Please indicate location: Please indicate location: Sleward
Please indicate location: D C B A PRODUCING INTERVAL Perforations 2654-70; 2708-13; 2944-49; 2951-56 Open Hole Casing Snoe 2969 Depth Tubing 2643 Tubing 2643 Tubing 250 bbls, oil, bbls water in 24 hrs, min. Size 1/2 Matural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing Date first new Press. 500 Press. 280 oil run to tanks 11-4-58 Oil Transporter Malce Ref., Inc. (Pipe Line Division) Gas Transporter Valley Gas Cerp.
Top Oil/Gas Pay 2654 Name of Prod. Form. Grayburg Sam Andres PRODUCING INTERVAL - Perforations 2654-70; 2708-13; 2944-49; 2951-56 Open Hole Depth Casing Shoe 2969! Tubing 2843! OIL WELL TEST - Natural Prod. Test: 36 bbls.oil, bbls water in 24 hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); 250 bbls.oil, bbls water in 24 hrs, min. Size 1/2" MEF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.); Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.); Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.); Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing Date first new Press. 500 Press. 260 oil run to tanks 11-4-58 Oil Transporter Malce Ref., Inc. (Pipe Line Division) Gas Transporter Valley Gas Cerp.
PRODUCING INTERVAL - Perforations 2654-70; 2708-13; 2944-49; 2951-56 Depth Open Hole Depth Casing Shoe 2989! Depth Tubing 2843! OIL WELL TEST - Natural Prod. Test: 36 bbls.oil, bbls water in 24 hrs, min. Size min
Open Hole
Open Hole
Natural Prod. Test: 36 bbls.oil, bbls water in 24 hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 250 bbls.oil, 0 bbls water in 24 hrs, min. Size 1/2* GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Wethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gals. mud acid, 31,000 gals., 30,000 sand Casing Tubing Date first new Press. 500 Press. 280 oil run to tanks 11-4-58 Oil Transporter Malce Ref., Inc. (Pipe Line Division) Gas Transporter Valley Gas Cerp.
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Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.); Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gals. Mud acid, 31,000 gals., 30,000# sand Casing Tubing Date first new Press. 500 Press. 260 oil run to tanks 11-4-58 Oil Transporter Malce Ref. Inc. (Pipe Line Division) Gas Transporter Valley Gas Corp.
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Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gals. mud acid, 31,000 gals., 30,000# sand Casing Tubing Date first new Press. 500 Press. 280 oil run to tanks 11-4-58 Cil Transporter Malce Ref., Inc. (Pipe Line Division) Gas Transporter Valley Gas Corp.
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Casing Tubing Press. 280 oil run to tanks 11-4-58 Oil Transporter Malco Ref., Inc. (Pipe Line Division) Gas Transporter Valley Gas Corp.
2" 2843 Oil Transporter Malco Ref., Inc. (Pipe Line Division) Gas Transporter Valley Gas Corp.
Gas Transporter Valley Gas Corp.
I hereby certify that the information given above is true and complete to the best of my knowledge.
proved NOV 10 1856 19 Western Development Company of Delaware
(Company or Operator)
OIL CONSERVATION COMMISSION By: W D Macey
(Signature)

P. U. Bex 427,

Artesia, N. M.

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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Western Developmen	at Company Lease Leonard Fed.
Well No. 3 Unit Letter F S 33	of Delaware T 178R 29EPool Grayburg Jackson
County Eddy Kind of Leas	
	ation of tanks: Unit S 33 T 17S R 29E
-	e Malco Refineries, Inc. (P. L. Division
Address P. O. Bex 125, Artesia, (Give address to which approved)	d copy of this form is to be sent)
	Gas Cerp.
A 4 4	m
(Give address to which approved	d copy of this form is to be sent)
lf Gas is not being sold, give reasons and al	lso explain its present disposition:
Reasons for Filing:(Please check proper box	w Now Well
Change in Transporter of (Check One): Oil (
Change in Transporter of (Check One): Off	() Dry Gas () C'head () Condensate ()
Change in Ownership) Other ()
Change in Ownership(Remarks:	(Give explanation below)
The undersigned certifies that the Rules and	Regulations of the Oil Conservation Com-
mission have been complied with.	
Executed this theday of	_19
	By WB Macey
Approved NOV 1 0 1958 19	Title Vice President
OIL CONSERVATION COMMISSION	Company Western Development Company
By W. G. Gressett	Address P. O. Box 427
	Artesia, N. M.
Title on any one mercelles	

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(1881) 1008 100 (1881) 1008 100 (1881)