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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

Form C-104 Revised 1-1-89 See Instructions cot 16 1992

**OIL CONSERVATION DIVISION** P.O. Box 2088 O. C. D.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

L•		10111	11101	JI II OIL	. ,	, O, ,, LE O					
Operator Mania Frances Composation								Well API No.			
Mack Energy Co	rporat	Tou	<del></del>								
Address P.O. Box 1359,	Arte	sia. N	ew Mex	kico 88	3211-135	9					
Reason(s) for Filing (Check proper box)						et (Please expli	ain)				
New Well		Change in	Transpor	rter of:		-					
Recompletion	Oil		Dry Gas		Et	fective	8/1/92				
Change in Operator XX	Casinghe	ad Gas	Condens	sate							
If change of operator give name and address of previous operator Marl	oob Ene	rgy Co	rpora	tion.	P.O. Dra	wer 217,	Artesi	a, NM 88	210		
•			•					-		•	
II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No.   Pool Name, Included Name   Pool N					ling Formation			Kind of Lease		Lease No.	
· ·								e, Reducation Res E-537		537	
Location											
Unit LetterI	_ :1	980	_ Feet Fro	om The S	outh Lir	e and660	) · F	eet From The _	<u>East</u>	Line	
22 -	. 176		_	00=						0	
Section 33 Townshi	i <b>p</b> 175	<u> </u>	Range	_29E	, N	МРМ,	Eddy	•		County	
III. DESIGNATION OF TRAN	SPORTI	ER OF O	II, ANI	D NATI	RAL GAS						
Name of Authorized Transporter of Oil	ΓXX	or Conde				e address to wi	hich approved	l copy of this fo	orm is to be se	ent)	
Navajo Refining Co.						P.O. Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casin	Gas		e address to wi				ent)				
TO 11 1 12 12 12	1 77 %	1.6.	12	1 -	1		1 772	. 1		-,	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. 17S	Rge.   29E	is gas actual	y connected?	When	1 ?			
f this production is commingled with that	_	<u>.                                    </u>		<u> </u>	ing order num	ber:					
V. COMPLETION DATA			E Br.,		J						
	an.	Oil Wel	ı G	Sas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			ļ_		Total Desi	1		<u> </u>		<u> </u>	
Date Spudded	Date Con	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of 1	Producina E	ormation		Top Oil/Gas Pay			Tubing Depth			
Elevations (Dr., KAB, KI, OK, Etc.)	I value of	Name of Producing Formation				•			Tuoning Dopai.		
Perforations	-l			/	l,			Depth Casing	g Shoe		
TUBING, CASING AND					CEMENTI		D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT  PAT ID- 3			
									10-30-92		
	+										
	<del>                                     </del>	**		,					77 7		
V. TEST DATA AND REQUES					<b></b>						
OIL WELL (Test must be after r	Date of T		of load o	il and must	be equal to or	exceed top allo	wable for the	s depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank		Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubies P.	Tubing Pressure				ıre		Choke Size	Choke Size		
Length of Test	Too less Tubing Pressure					,,,,					
Actual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
							,				
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conder	sate/MMCF		Gravity of C	ondensate		
								Chalka Sign			
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
					\ \						
VI. OPERATOR CERTIFIC				CE	"		ISFRV	ATION I	אואוכו	N	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OCT 2 3 1992						
<i>?</i> . \ /	7 1				Date	Approve	u				
(russa D. C	at				D	^	DIGINAL	SIGNED E	3Y		
Signature	-	1			∥ By_	N/	HKF WILL	TAMS			
Crissa Carter Printed Name	Pro	duction	n Cler Title	ck	T:41 -	c	UPERVIS	OR, DISTE	HCT II		
10/15/92	(50	5) 748-	-1288		Title		J. #.//			<del></del>	
Date		Tel	ephone No	0.	11	<b>19-4</b> 4-2-	الهار والمراضية والمنطقة والمنطقة	the Bridgerstein Bridger Congress Congress	-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.