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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Received

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page MAR 2 0 1991

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT III		
1000 Rio Brazos	Rd., Aztec, NM	87410

*	REQUEST FO	OR ALLOWABI	LE AND A	UTHORIZ	ZATION			
I. Operator	TO TRA	NSPORT OIL	AND NAT	URAL GA				
Morexco, Inc.					Well Al		015032	2500S1
Address Post Office Box	481, Artes	sia, New Mo	exico 8	8211-0	481			
Reason(s) for Filing (Check proper box)			Other	(Please expla	in)			
New Well		Transporter of:	Chan	ge of	Operato	r Effe	ctive	3-1-91
Recompletion		Dry Gas	(Ame	nded P	ool)			
	Casinghead Gas D		1776	<del>7 1 </del>	# T A T A	<u> </u>		
and address of previous operator	tral Resour	ces, Inc.	, 1//6	Lincol:	n #1010	, Denv	er, CO	80202
II. DESCRIPTION OF WELL A	ANDIFACE							
Lease Name		Pool Name, Includin	e Formation	<del></del>	Viad a	Lease	<del></del>	
Leonard Federal	5	GR-Jack:	-	O-GR-S	Δ State, F	r Lease Federal or Fee	Edd I	C062407
Location								C062407
Unit Letter L : 1980 Feet From The S Lipe and 660 Feet From The W Line								
Section 33 Township	17S	Range 25	9E , NM	IPM,		Е	ddy	County
III. DESIGNATION OF TRANS	SPORTER OF O	IL AND NATII	RAL GAS					
Name of Authorized Transporter of Oil	רא or Conde	asate	Address (Give	address to w	hich approved	copy of this fo	rm is to be v	ent)
Texas-New Mexico Pipeline P. O. Box 42130. Ho								
Name of Authorized Transporter of Casing	head Gas X	or Dry Gas	Address (Give	address to w	hich approved	copy of this fa	rm is to be to	- 11242 (nt)
Phillips 66 Natu		mpany	Bartl	esvill	e, Okla	homa 7	4004	,
If well produces oil or liquids, give location of tanks.	Unit Sec.		ls gas actually	connected?	When			
	L 33	17S 29E	Yes			12-66		
If this production is commingled with that f IV. COMPLETION DATA								
Designate Type of Completion	Oil Wel	l Gas Well	New Well	Workover	Deepen	Plug Back	Sami: Res'v	Diff Res'v
Date Spudded	Date Compl. Ready t	o Prod.	Total Depth		_!	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	ormation	Top Oil/Gas F	<sup>2</sup> 2y		Tubing Dep	h	
Perforations	<u> </u>	•	<u> </u>		$\mathcal{M}$	Depth Casin	g Shoe	
				٠,	1	•		
	TUBING	, CASING AND	CEMENTI	G RECOI	Ω <del>/</del>			
HOLE SIZE	CASING & T	UBING SIZE		DEPTH SET			SACKS CEM	IENT
	<del> </del>			<u>U</u>				
	<del> </del>			<del></del>		ļ		
V. TEST DATA AND REQUES	T FOR ALLOW	ADIE	L			<u> </u>		
- ·			$\mathcal{M}^{\mathcal{N}}$	•				
Date First New Oil Run To Tank	Date of Test	e oj 10da ou ana musi			lowable for thi ownp, gas lift, c		for full 24 ho	ws.)
Length of Test	Tubing Pressure	<del></del>	Casing Press.	172		Choke Size	<del></del>	
	Tuoing Flessure	L J	Casing Fless	ite		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF		
CACTELL		<u> </u>	<u> </u>			<u> </u>	<del></del>	
GAS WELL Actual Prod. Test - MCF/D	11	-						
Author rest - MCP/D	Length of Test	-	Bbls. Conder	MMCF		Gravity of	Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	iis la V	Corres	/M ***				
			Casing Press	ire (Shut-in)		Choke Size		
VL OPERATOR CERTIFIC				~				
I hereby certify that the rules and regulations of the Oil Conservation				OIL CO	NSERV	ATION	DIVISI	ON
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Man a a maa					
is the and complete to the best of my	Enowicoge and belief.		Date	Approv	ed	1AR 2 1	TURE	
Reliecca Des	MX		By_	772	_	estia	•	
Signature Rebecca Olson I	Production	Analyst	<sup>Dy</sup> -	1100	-10-0			
Rebecca Olson Production Analyst Printed Name Title			7:11	SWPER	RYISOR, E	HSTRICT	11	
<u>March 20, 1991</u>	(505) 746-	6520	Title				<del>-</del>	
Date	Ť	elephone No.						
	and the state of t							

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.