

459

5. LEASE DESIGNATION AND SERIAL NO.
LC-028775-B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER WIW

7. UNIT AGREEMENT NAME
Robinson Jackson Unit

2. NAME OF OPERATOR
Southland Royalty Company

8. FARM OR LEASE NAME
RJU Tract 1

3. ADDRESS OF OPERATOR
P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.
(915) 688-6800

9. WELL NO.
4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FNL & 1980' FEL

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson 7R,Qn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 34, T17S, R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
G.L. 3516'

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. RIH w/2 7/8" tubing and bit to top of CIBP @ 2530'. Drill out same. RIH w/7" 20# CICR and set @ 2960'. Test tubing to 1500 psi. Cement squeeze Grayburg Jackson open hole interval w/50 sxs Class C cement. Pull out of CICR and dump 6 sxs Class C atop same. Displace hole w/10 ppg gelled brine mud.

RIH w/7" CIBP and set @ 2545'. Lay 25 sxs Class C atop CIBP.

RIH w/4" casing gun and perforate 790'-791' w/4 JHPF. RIH w/7" CICR and set @ 700'. Test tubing to 1000 psi. Cement squeeze interval w/30 sxs Class C cement. Drop 6 sxs Class C atop CIRC.

RIH w/4" casing gun and perforate 450'-451' w/4 FHPF.

Establish circulation down 7" casing. Displace hole w/fresh water. Mix and pump 150 sxs Class C cement and circulate same to surface.

Cut off casing 3' below surface and place abandonment marker per regulations.

RECEIVED
JUN 23 11 27 AM '93

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Asst. DATE 6/22/92

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD) DAVID R. GLASS TITLE Production Asst. DATE 6/22/92

CONDITIONS OF APPROVAL, IF ANY:

SEE ATTACHED

*See Instructions on Reverse Side