

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Revised 10-1-70

RECEIVED
MAR 13 1979

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OF OIL AND GAS
DISTRIBUTION
SANTA FE
FILE
WELL
LAND OFFICE
TRANSPORTER
OPERATION
PRODUCTION OFFICE
Operator

5
2
1
1
1
1
1
1
1
1

Southland Royalty Company
1100 Wall Towers West, Midland, Tx 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Effective 2-1-79
If change of ownership give name and address of previous owner Shenandoah Oil Corp., 1500 Commerce Bldg., Ft.Worth, Tx. 76102

1. DESCRIPTION OF WELL AND LEASE
Lease Name Robinson Jackson Unit Tr 1A Well No. 16 Pool Name, Including Formation Grayburg Jackson Kind of Lease State, Federal or Fee Federal IC-028775-A
Location
Unit Letter A 1295 Feet From The North Line and 25 Feet From The East
Line of Section 34 Township 17S Range 29E, NMPM, Eddy County

1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510-Midland, Tx 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Tx 79762
If well produces oil or liquids, give location of tanks. Unit F Sec. 35 Twp. 17S Rge. 29E Is gas actually connected? Yes When 3-15-62

2. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest. B.H. Rest.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

3. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-In) Casing Pressure (Shut-In) Choke Size

4. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
C. Harvey
District Engineer
3-1-79
OIL CONSERVATION DIVISION
MAR 16 1979
APPROVED BY TITLE OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 110A.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.