

OCT 16 1968

O. C. C. ARTIFICIAL LIFT DIVISION

Form C-105 Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	3
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1778-31

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
FRANKLIN, ASTON & FAIR, INC.

3. Address of Operator
P. O. Box 1090, Roswell, New Mexico 88201

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
State A

9. Well No.
1

10. Field and Pool, or Wildcat
Loco Hills

UNIT LETTER **0** LOCATED **330** FEET FROM THE **South** LINE AND **1650** FEET FROM THE **East** LINE OF SEC. **36** TWP. **17S** RGE. **29E** NMPM

12. County
Eddy

15. Date Spudded **Re-entered 9-12-68** 16. Date T.D. Reached **9-18-68** 17. Date Compl. (Ready to Prod.) **10-8-68** 18. Elevations (DF, RKB, RT, GR, etc.) **3565' GR** 19. Elev. Casinghead

20. Total Depth **3146'** 21. Plug Back T.D. **3140** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
3010'-3104' Premier

25. Was Directional Survey Made
Totco only

26. Type Electric and Other Logs Run
Gamma Ray, Acoustic

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	26#	594'		50 sx	
7"	20#	2650'		100 sx	
4 1/2"	9.5#	3143'		150 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	2981'	

31. Perforation Record (Interval, size and number)
One shot per foot at 3010', 3016', 3021', 3025', 3051', 3057', 3063', 3085', 3087', 3091', 3099', and 3104'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3010'-3104'	3,000 gallons acid
3010'-3104'	20,000 gallons lease oil and 20,000# sand

33. PRODUCTION

Date First Production **10-8-68** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test 10-9-68	Hours Tested 24	Choke Size 22/64"	Prod'n. For Test Period 90	Oil - Bbl. 45	Gas - MCF 5	Water - Bbl. 500:1	Gas - Oil Ratio 500:1
Flow Tubing Press. 100#	Casing Pressure 500#	Calculated 24-Hour Rate 90	Oil - Bbl. 45	Gas - MCF 5	Water - Bbl. 500:1	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented at present

35. List of Attachments

Test Witnessed By
J. W. Brasfield

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Grant M. Smith* TITLE **Geologist** DATE **10-14-68**

