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	RECEIVED				(Die.				
ANTA FE			1/200000	A0144	-	! 			
.B.G.S. AND OFFICE	رير	NEW	MEXICO OII	L CONSERVAT	TON COMM	ission			
RANSPORTER	GAS .		Sas	ita Fe, New M	exico	-	+-+-		┼┼┼
PROBATION OFFICE						 	+-+-	+	
Bu g	mine	/							
	_		W	ELL RECC	RD				
Mail t	District O	Mice, Oil Conserv	ation Commission	, to which Form	C-101 was sen	t not	X	1	
later th	an twenty d	ays after completi Submit in QUIN	on of well. Follow	r instructions in l	Rules and Regula	ations i		RWA 640 AC	
		_	. /	Att agree pass	anomic a Cabi	,		RWA 640 AC	
******		Company or Opera			***************************************	(Le	******		LS UNIT
Wall No	24-2	, in SW	W at SW	36				29 28-E	
WCH 110	Loco Hi	,	74 Ul		, 1, Eddu		K		, NMPN
***************************************		lls							
		feet from							
of Section	36	If Sta	te Land the Oil a	nd Gas Lease No.	is	3-B		********	
		8-6-63							
		ctor Pecos							
	ming with	Artesi	maaliikiiki B. How How!	co					
					90				
		at Top of Tubing		9	The in	formation giv	en is to	be kept co	nfidential unti
#*************************************	*****************		, 19				°ea		
			O	IT. SANDS OR 7	OWER		~	A 3 8	IVED
		toto	0						YED
No. 1, from.	•••••	to		No. 4	, from	***************************************	*************		
No. 2, from.	••••••••	to		No. 5	from	*****************	to	***************************************	<i>'963</i>
No. 3, from.		to	*************************	No. 6	, from	******************	to	***************************************	
No. 2, from.			toto			feet	······································	•••••••••••••••••••••••••••••••••••••••	
No. 4, 110m.	••••••					eet	************	******************	······································
	WEIG			KIND OF	CUT AND			1	
SIZZ	PER P	OOT USED	AMOUNT	SHOR	PULLED FROM	PERFORATIONS		PURPOSE	
8 5/8	28		1789						
4 5	9.5	5 Mew	2592	Full Flow				 	
								 	
			MUDDING	AND CEMENT	NG RECORD				
SIZE OF HOLE	SIZE OF CASING	WHERE	NO. SACES OF CEMENT	METHOD USED	a	MUD RAVITY		AMOUN MUD E	r or
						MANIAT.		MUD	SED
	8 5/8"	178* 2592 *	50 100	Pump Plug			+		
	-7-5	2552-	100	Plane Plug			-		
	Spot1	(Record the	Process used, No	o. of Qu. or Gala	. used, interval	treated or sh	-		
					*	***	**************	****************	***********
***************************************			***************************************			•••••••	•••••••••	•••••••	••••••
•••••	•••••	***************************************	*************************	***************************************	***************************************				
Result of Pro	duction Stim	ulation	**********************	**************************************					
	*******************	***************************************		***************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			*************	
*********	*************	******************	*******************			Depth Cle	aned Out		

LECORD OF DRILL-STEM AND SPECIAL 1. . 18

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools	were used fron	1fee	t to	•••••	feet, a	and from		feet to	ofeet.		
Cable tools w	fee	feet to			and from		feet to				
4-9-	•			PBODU	TION						
Inject Put to From		Augus	it 16	63							
rut to rroun	Injec	tion	······································	_							
OIL WELL:	The produc	tion during the first 24	hours was.	800	•••••••	ba	rrels of lic	quid of which	% was		
	was oil;	% wa	emulsion	100		% wate	r: and		% was sediment. A.P.I.		
						,.		. 1	was scument. A.P.I.		
		-							-		
GAS WELL:	The produc	tion during the first 24	hours was			M.C.F.	lus		barrels of		
	liquid Hydr	ocarbon. Shut in Pressu	·c	lbs.							
Length of Ti	me Shut in	•••••									
		_									
PLEASE	INDICATE	BELOW FORMATIO	N TOPS	(IN CONE	ORMAN	CE WIT	H GEOGI	RAPHICAL 81	ECTION OF STATE):		
		Southeastern New						Northwest	tern New Mexico		
				ian							
				n				Kirtland-Fruit	tland		
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	Thicknes						m	1			
From 7	in Feet		tion		From	То	Thickness in Feet		Formation		
		See original	weel n	ecord.	No ne	w form	etion e	rilled.	Log enclosed,		
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		ATTACH SEPAR	ATE SHE	ET IF A	ODITION	NAL SPA	CE IS NE	EEDED			

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

Company or Operator NEWIGHT OIL COMPANY Address Artes in New Mexico

August 26, 1963

Posizion av Title......Super intendent....

as can be determined from available records.

Name H. J. LEDBETTER