STATE OF NEW MEXICO

VERGY AND MINITE	ALS C	אינווו	HII	AC!
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DILIMINUTION				
IANTA FE				l
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LAND OFFICE	OIL			
THANSCORER	0 4 6			
GPERATOR		V		
PROBATION OFFICE		<u></u>	L	1

OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. 110 X	C 2088			
IANTA PE	SANTA FE, NEW	MEXICO 87501			
U S.O.S,	DECHIEST EOD	EQUEST FOR ALLOWABLE RECEIVED BY			
TRANSCORTER OIL	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		KECEIVED BY		
PROMATION OFFICE	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS	MAR 06 1984		
Yates Petroleum Corpor	ration V	on V			
Address			ARTESIA, OFFICE		
207 S. 4th St., Artes:	ia, NM 88210	Other (Please explain)			
New Well	Change in Transporter of: Oit Dry Gas		•		
Recompletion Change in Ownership XX	Oil Dry Gas Casinghead Gas Condens		oned		
f change of ownership give name	Newmont Oil Company PO B	ox 1305 Artesia, NM 8	8210		
and address of previous owner	Newmone off company Ford	ON 1303 Altesia, Mi			
DESCRIPTION OF WELL AND Leone Name	LEASE. Well No. Pool Name, Including Fo	ormation Kind of Leas	D_2884 Lease No.		
Continental State 🕱	3 Square Lake G-	-SA Stote Feder	B-2884 Federal		
Location C lolof	Feet From The NORTH Line	and 1980 Feet From	Th. WEST		
Unit Letter C : www.			·		
Line of Section 36 To	waship 16S Range	30Е , ммрм,	Eddy Count		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cit	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)		
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc.	is gas actually connected? When			
	th that from any other lease or pool,				
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workever Deepen	Plug Back Same Resty, Diff. Re		
Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth			
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ofter recovery of total volume of load o	il and must be equal to or exceed top a		
OIL WELL Date First New Oil Run To Tanks		epsh or be for full 24 hours) 1 Producing Kiethod (Flow, pump, gas	1 4 6		
Date First New Off Run 10 Tunks	•		3-16-84		
Length of Test	Tubing Pressure	Casing Pressure	Chox. Six. Chg. D. A		
Actual Prod. During Test	Oti-Bbls.	Water - Bbls.	Gas-MCF		
<u> </u>		1.			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensute/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Presews (Shut-In)	Cosing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	ICE	11	ATION DIVISION		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED MAR 1 31	•		
with the base complied will	vision have been complied with and that the information given original signal original signal signal original signal sign		oks		
		GEOLOGIST - NMOCD			
1	0. 1		in compliance with nutz time.		
1	M Acabaa)		lowable for a newly drilled or doe		

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Jenni B. Dleghorn
Jenni B. Alleghorn Production Clenk (Title)
(Title)

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions.