

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well
 Oil Well Gas Well Other WATER INJECTION

2. Name of Operator
 Burnett Oil Co., Inc.

3. Address and Telephone No.
 801 Cherry Street, Suite 1500, Fort Worth, TX 76102 817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Unit H, 2200' FNL, 660' FEL, Sec. 13, T17S, R30E

5. Lease Designation and Serial No.
 LC 029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA., Agreement Designation
 8910088670

8. Well Name and No.
 GJSAU #28 TO JACKSON A #11

9. API Well No.
 30-015-04138

10. Field and Pool, or Exploratory Area
 Grayburg-Jackson

11. County or Parish, State
 Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE NAME TO JACKSON A #11
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This Unit water injection well is currently is an open hole completion from 3453' to 3574'. We now propose to P&A the unitized interval in this well bore and recomplete as a Grayburg oil well. Our procedure will be as follows: (1) Dig 25' X 25' x' earthen pit. Any accumulation in the pit will be disposed of in an approved disposal method and the pit will be back filled and leveled upon completion of this work. (2) Clean out well bore to bottom of 4 1/2" liner (3453'), run GR/CLL/CNL & CBL. (3) Set 4 1/2" CIBP in bottom of 4 1/2" liner @ approx. 3450' & dump 35' cement on top. (4) Selectively perforate the Grayburg interval and stimulate as recommended by stimulation companies and complete w/tubing, rods & pumping unit.

If this recompletion is successful, the well name should be changed back to the Jackson A # 11(original name before unitization.)

14. I hereby certify that the foregoing is true and correct

Signed *Stirling Landwehr* Title Petroleum Engineer Date 3/26/97

(This space for Federal or State office Use)

Approved ORIG. SGD DAVID R. GLASS Title PETROLEUM ENGINEER Date APR 02 1997

Conditions of approval, if any:

c/sf