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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

JAN 10 1977

1977

LAND OFFICE

I.

Operator WINDFOHR OIL COMPANY	
Address Box #198, Artesia, New Mexico 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in status from water injection to oil producing well.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Grayburg Jackson San Andres	Well No. 24	Pool Name, Including Formation Grayburg Jackson, GB-SA	Kind of Lease State, Federal or Fee Fed.	Lease No. LC-029338A
Location Unit Letter H ; 660 Feet From The east Line and 1980 Feet From The north Line of Section 14 Township 17 South Range 30 East , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) Box #1510, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) Ponca City, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 13
	Twp. 17	Rge. 30
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod. Dec. 23, 1976		Total Depth 3500		P.B.T.D. 3412			
Elevations (DF, RKB, RT, CR, etc.) 3708 DF	Name of Producing Formation San Andres		Top Oil/Gas Pay 2950 3206		Tubing Depth 3010			
Perforations OH-3206-3412					Depth Casing Shoe 2772 3206			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
(See original record)								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Dec. 23, 1976	Date of Test Dec. 23, 1976	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size 1-14-77
Actual Prod. During Test	Oil - Bbls. 1.5	Water - Bbls. 140	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ralph L Gray  
(Signature)  
Consulting Engineer  
(Title)  
Jan. 7, 1977  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 10 1977  
BY W. A. Gussert  
SUPERVISOR, DISTRICT II  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.