

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-028793A
2. Name of Operator MARBOB ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Drawer 217 Artesia, N.M. 88210	7. If Unit or CA. Agreement Designation Burch Keely Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330 FSL 905 FWL Sec 18 T-17-S R-30-E Unit M	8. Well Name and No. Burch Keely Unit #30
	9. API Well No. 30-015-04191
	10. Field and Pool, or Exploratory Area Grbg. Jackson SR Q Grbg SA
	11. County or Parish, State Eddy Co., N.M.

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

**TYPE OF ACTION**

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other \_\_\_\_\_
- Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/23/94

- (1) Unable to pull packer out of hole  
Squeeze 125 sks cement below packer @ approx. 2350', W.O.C. tag cement @2700'  
Perforation still open - top perf @ 2418, squeeze 125 sks cement second time  
W.O.C. Tag cement @ 2690', called BLM, talked to Shannon Shaw, got approval to  
cut tubing above packer & set CIBP  
(a) Cut tubing @ 2175'  
(b) Set 7" CIBP @ 2170', spot 14 sks cement on top, load hole w/mud
- (2) Perforate 7" casing @ 875', squeeze 50 sks cement, W.O.C. tag cement top @ 730'
- (3) Perforate 7" casing @ 532', squeeze 50 sks cement, W.O.C. tag cement top @ 398'
- (4) Perforate 7" casing & 8 5/8 casing @ 100', squeeze 65 sks cement between 7" & 8 5/8  
open hole, set P&A marker

*Post ID-2  
1-6-95  
P44*

I hereby certify that the foregoing is true and correct

Signed Raymond McPherson Title Supervisor Date 11-23-94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side