

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Mack Energy Corporation

3. Address and Telephone No.
P.O. Box 960, Artesia, NM 88211-0960

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)
2430 FSL 990 FEL Sec. 20-T17S-R30E
994

5. Lease Designation and Serial No.

LC-054280

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McIntyre A Federal #1

9. API Well No.

30-015-04219

10. Field and Pool, or Exploratory Area

Grayburg Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Deepening, 4 1/2 Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

02/19/97 POH with rods, pump and 2 3/8" tubing, nipple up with 8rd. Larkin R 7" head, BOP, shut down for day.
02/20/97 RIH with 6 1/4" tooth bit, jet sub, 4-4 3/4" drill collars, 2 7/8 new N-80 work string, run to 3248ft. Clean to bottom, make new hole to 3350ft. shut down and POH.
02/21/97 RIH with 6 1/4" bit with, 20-4 3/4" drill collars and work string drill from 3350 to 3785. shut down for day.
02/24/97 Drilling 6 1/4" hole from 3785 to 4070ft.
02/25/97 Drilling 6 1/4" hole from 4070 ft. to 4482 ft.
02/26/97 Drilling 6 1/4" hole from 4482ft. to TD at 4766 ft., circ W/ 210bbbs. brine, and 150bbbs. of mud mix spot on bottom,. POH laying down workstring and drill collars and ready for logging. Rig up Schlumberger run logs, shut down for night.
02/27/97 RIH w/113 jts 4 1/2" J-55 11.6# csg. Land @ 4762' & PBTD @ 4747'. DV Tool @ 3978' & MK Jt. @ 3085'.
RU BJ & pump 1st stage 110 sx 50/50 Poz 5/10% FL-25 5# salt. Circ out 41 sx. Circ. 6 hrs between stages.
Pump 2nd stage 250 sx 50/50 Poz 5/10% FL-25 5# salt.

14. I hereby certify that the foregoing is true and correct

Signed

Crisa D. Carter

Title

Production Clerk

Date

4/1/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: