	NO. OF COPICS RECEIVED				
	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	RECEI Supersedes Old Colos and C.	
	FILE V	אבשטבאו ו	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	ckil 3 0 1984	
	LAND OFFICE			O. C. D.	
	TRANSPORTER GAS			ARTESIA, OFFICE	
	OPERATOR			Action y Strice	
1.	PRORATION OFFICE Operator				
	Belco Development Corporation				
	Address 10000 Old Katy Road; Houston, Texas 77055				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New We!l Recompletion	Change in Transporter of:  Otl Dry Gas			
	Change in Ownership X	Change in Ownership Casinghead Gas Condensate			
	change of owners ip give name HOLLY ENERGY, INC.; 717 N.Harwood, #2600; Dallas, Tx. 75201				
11.	DESCRIPTION OF WELL AND I	ESCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including Fo	< f (~	1,00000	
	McINTYRE 'A'	3 Grayburg Jck	son Queen ASA State, Feder	057634	
	<b>1</b> ""	65 Feet From The South Line	and 2310 Feet From		
	Line of Section 20 Township 17S Range 30E , NMPM, Eddy County				
111.	DESIGNATION OF TRANSPORT	·			
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which appro				•	
	Navajo Refining Company - Pipuline P.O. Drawer 159, Artesia, N.M. 88210  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids, Unit Sec. Twp. P.ge. Is gas actually connected? When				
	give location of tanks. 20 17 30 No TSTM				
ıv	If this production is commingled wit COMPLETION DATA	nis production is commingled with that from any other lease or pool, give commingling order number:			
•••	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date spaces				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Periorations		•	Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil·Bble.	Water - Bbls.	Gae-MCF	
	GAS WELL		T-77		
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION	
			APPROVED JUL 3 1 1984 . 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OPLICANAL SIGNED		
	above is true and complete to the	e best of my knowledge and belief.	BY BY LARRY LABOKS		
	0 1121 - 1			11166	
(1 // 7/1) - 1			11		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviatitests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sile able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions are presented wells.

(Title)

(Date)