

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NMLC029342E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Dexter E Federal #2

9. API Well No.
30-015-04230

10. Field and Pool, or Exploratory Area
Grayburg Jackson SR-Q-SA

11. County or Parish, State
Eddy
Eddy County, NM

SUBMIT IN TRIPLICATE

RECEIVED

JUL 28 '94

O. C. D.
ARTESIA, OFFICE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Southwest Royalties, Inc.

3. Address and Telephone No.
P.O. BOX 11390, Midland, Tx 79702 (915) 686-9927

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1650' FNL & 2310' FEL
Sec. 20, T-17S, R-30E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-23-93 A CIBP was set at 2500'. Well failed CIT.
- 5-9-94 MIRUWU. RIH with tubing. Tag CIBP @ 2500'. Pump 25 sx class H plug.
- 5-10-94 Tag plug @ 2412'. Pressure csg to 500 psi. Circ hole with 9.0 ppg gelled mud. Attempt to run stretch calculation on 7" csg. No free pipe. Contacted Jim Amos with BLM. Spot 100 sx class H plug from 625'-surface. SION
- 5-13-94 Installed 10 sx plug at surface and installed P & A marker.

Post ID-2
8-5-94
P4H

14. I hereby certify that the foregoing is true and correct

Signed Kath Ellis Title Regulatory Asst. Date 6-14-94

(This space for Federal or State office use)

Approved by Shannon J. Shaw Title PETROLEUM ENGINEER Date 7/25/94

Conditions of approval, if any: