lox 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Revised 1-1-89

MAR 2 8 1991

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

1000 Rio Brazos Rd., Azzec, NM 87410	REQU	JEST FO	OR ALI	LOWAE	BLE AND	AUTHORI	ZATION AS	ARTESIA, O	PERICE			
Operator	TO TRANSPORT OLL  Parker & Parsley Development Company						Well API No. 3001590682					
Address P.O. Box 3178, Mi	·	-	79702	<u> </u>				·				
Reason(s) for Filing (Check proper box)		Change in				net (Please exp	•		- 0-1			
Change in Operator Change of operator give name	Oil Casinghea	_	Dry Gas Condens	_		nange in ffective		nsporte	r Only			
nd address of previous operator			<del></del>	<u></u>	· ·- · · - · ·	<del> </del>		·				
L DESCRIPTION OF WELL Lease Name Jenkins B Federal	AND LEA				ng Formation ackson	7RVS-QN-0		of Lease Federal or Fe		ease No. 54988B		
Unit LetterF	:165	50	Feet Fro	on The	N Lin	ne and16.	50 <b>F</b>	set From The	W	Line		
Section 20 Toward	hip 179	5	Range	30E	, N	MPM,	Eddy			County		
II. DESIGNATION OF TRA	NSPORTE			NATU	RAL GAS		L/-L		form is to be a			
ame of Authorized Transporter of Oil  or Condensate  Navajo Refining Company					Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210					(AL)		
lame of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					int)		
	Phillips Petroleum Co.				4001 Penbrook, Odessa,							
f well produces oil or liquids, ive location of tanks.	Unait   E	20	<b>Twp.</b> 17S	30E	yes	ly connected?	When	8/81	. <u> </u>			
this production is commingled with the V. COMPLETION DATA	t from any oth	er lease or p	oool, give	comming	ling order nun	nber:						
Designate Type of Completion	n - (X)	Oil Well	G	as Well	New Well	İ	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Comp	ol. Ready to	Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing De	Tubing Depth			
Perforations					<del>1</del>			Depth Casi	Depth Casing Shoe			
	TUBING, CASING AND											
HOLE SIZE	CASING & TUBING SIZE			IZE	DEPTH SET			<del> </del>	SACKS CEMENT			
		<del></del>						+	<del></del>			
TEST DATA AND REQUE	recovery of 10	LLOW A	BLE of load o	il and must	be equal to o	or exceed top at	llowable for th	is depth or be	for full 24 hou	<b>es.</b> )		
Date First New Oil Run To Tank	Date of Te	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL					I Date Cond			Gavity of	Condensate			
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF						
esting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
I OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	ulations of the	Oil Couser	vation			OIL CO	NSERV	'ATION	DIVISIO	NC		
is true and complete to the best of m	y knowledge a	nd belief.			Dat	e Approv	ed A	PR 2 -	1991			
Stephanie G Holmes					By_	By ORIGINAL SIGNED BY MIKE WILLIAMS						
Stephanie J. Holt Printed Name		rorati	Title		Title	SHP	E WILLIAI ERVISOR,		T 19			
March 27, 1991	9	15-686 Tele	-4814 phone N									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.