

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(Other ins
verse side)

Form approved.
Budget Bureau No. 1004-
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-0467930

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dale H. Parke "A" Tr. 1

9. WELL NO.

5

10. FIELD AND POOL OR WILDCAT

Grayburg Jackson (Q,G,SA)

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec. 22, T-17-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas - 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

330' FNL & 1650' FWL, Sec. 22, T-17-S, R-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3679' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Notify BLM 24 hrs prior to rigging up.

2. RU pulling unit, flw well dwn. GIH w/cmt ret on 2 3/8" tbg & set @ + 2700'.
Establish rate & sqz holes in csg 2770-96' w/100 sx C1 "C" cmt. Disengage from
ret & spot 35' (6 sx) cmt on ret.

3. Pull up hole to 1110' (base salt) & spot a 100' (20 sx) C1 "C" cmt plug. POH &
LD workstring.

4. Tie on to 7" csg & establish rate thru the holes @ 570-580' & pmp cmt (C1 "C")
* until it circulates between the 8 5/8" & 7" annulus @ surf. Shut in 2 hrs & RD.

5. Cut off csg & install dry hole marker.

6. Restore location.

Above procedure was verbally approved by Shannon Shaw w/BLM.

*Note: As per John Stark; operator will circ. cmt.
inside and outside of 7" csg.

SJS 12/3/87

18. I hereby certify that the foregoing is true and correct

SIGNED

Curly Shaw

TITLE

Operations Tech III

DATE

11/25/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

12.3.87

*See Instructions on Reverse Side

RECEIVED

NOV 27 11 45 AM '87
CASA
AREA