

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Temporarily Abandoned

2. Name of Operator
 Premier Oil & Gas, Inc.

3. Address and Telephone No.
 P.O. Box 1246, Artesia, NM 88210 (505) 748-2093

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Unit F: 1330' FNL & 2310' FWL
 Sec. 23, T-17S R-30E

5. Lease Designation and Serial No.
 NMLC056616B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Gissler "A" #3

9. API Well No.
 30-015-04281

10. Field and Pool, or Exploratory Area
 Grayburg-Jackson SR,Q,GB,S

11. County or Parish, State
 Eddy County, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Rework in Fren 7 Rivers
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up well service unit; ran 2-3/8" tubing with Baker 7" packer. Tested tubing in hole to 4000 psi; set packer at 2048'. Tested old cement retainer at 2066' to 2000 psi; tested OK. Trip out setting packer at 400' intervals. Tested all casing to 2000 psi; tested OK. Perforated Fren-7 Rivers with 19 shots (interval 1786-1977'). Acidized perforations with 3000 gals 15% NE-FE acid and 30 ball sealers. Swabbed well. After 5 hours well swabbed dry. Well would swab 2 bbls per hour of load water. No commercial show of oil or gas. Will file to plug and abandon.

ACCEPTED FOR RECORD

J. Lora

AUG 30 11 29 AM '95

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed *Paul E. White*

Title Consulting Engineer

Date 08/29/95

(This space for Federal or State office use)

Approved by _____
 Conditions of approval, if any:

Title _____

Date _____