

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMITTER'S NAME
N.M. OIL CO. 3. Division
11 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL DESIGNATION AND SERIAL NO.
NMCC036616B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other: ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐		7. UNIT AGREEMENT NAME																			
2. NAME OF OPERATOR Premier Oil & Gas, Inc. ✓		8. FARM OR LEASE NAME, WELL NO. Gissler "A" #4																			
3. ADDRESS AND TELEPHONE NO. P.O. Box 1246, Artesia, NM 88210		9. API WELL NO. 30-015-04292 4482																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit F: 1980' FNL & 1980' FWL At top prod. interval reported below Unit F: 1980' FNL & 1980' FWL At total depth Unit F: 1980' FNL & 1980' FWL		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson, SR, O, GB, SA																			
14. PERMIT NO.		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 23, T-17S R-30E																			
15. DATE SPURD		12. COUNTY OR PARISH Eddy																			
16. DATE T.D. REACHED		13. STATE NM																			
17. DATE COMPL. (Ready to prod) 09/12/99		19. ELEV. CASINGHEAD 3654																			
18. ELEVATIONS (OF, RKB, RT, GR, ETC.) 3661 RKB		19. ELEV. CASINGHEAD 3654																			
20. TOTAL DEPTH, MD & TVD 4280'		21. PLUG, BACK T.D., MD & TVD																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4150-4280' & 3740-3825'		25. WAS DIRECTIONAL SURVEY MADE																			
26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORRED																			
29. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number)																					
4150-4280' - 20 shots 3740-3825' - 20 shots																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold																					
35. LIST OF ATTACHMENTS																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED: <u>Scottie J. [Signature]</u> TITLE: President DATE: 10/28/99																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	2256'					
Grayburg	2678'					
San Andres	3050'					
Glorietta	4483'					