Submit 5 Cooles
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New MENO Energy, Minerals and Natural Resources Department

MAR 2 3 1992

Revised 1-1-89
See Instructions
at Bottom of Page (15F)

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brizos Rd., Azioc, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	TC	O TRAN	SPO	AT O'L	ANDNAI	CHALGA	Well A	PI No.	21 X1	1211	
Openior	Tna						77	H 5/1-1	115-84	34/	
LBO New Mexico,		250	Lag	una N	iquel.	CA 9267	17				
28202 Cabot Rd.	, ste.	230,	Бад	una iv	Crie	Please explan	۸)	J			
Reason(s) for Filing (Check proper box) New Well	C	hange in T	naporu	er of			n) V)	<i>!</i> *			
Parametrion	Oil		Dry Cal	=			1) <sup>1</sup> /				
Change in Operator (X)	Camphead		Condeta								
of society of previous operator Xeric Oil & Gas Corp., Midland, TX											
II. DESCRIPTION OF WELL AND LEASE   Well No.   Pool Name, lociuding							Kind of	Lease	1 -	Less No. LC0305706	
LAMA NAMA G-J Unit Tract	l l	4	Gray	burg-	Jackson	n-SR-Q-(	3-\$ <del>}***</del> ,(		LC030	15 / 06	
Locatios Unit Letter P	:660	810	Feel Fron	n The So	uth Los	<u>66</u>	50 F≪	From The _	East	Line	
Section 26 Township 17-S Range 30-E NMPM, Eddy County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  ACCURAGE TO ACCURAGE TO ACCURAGE TO ACCURAGE ACCURACE A											
Name of Authorized Transporter of Oil	XX	or Cooses	12.6		Activate (Gir	1 634 HI 10 4	hun approved art B	sia. Ny	1 8821	0	
Navajo Refining Co.											
Name of Authorized Transporter of Cause	com (			ш	4044 E	Penbr	ook, C	dessa,	TX 797	62	
Phillips Petroleum		S≪	Top	Fie		'y connected?	Whe	7 و			
give location of tanks.	IN/A	22	17 <u>s</u>		Yes			945			
If this production is communicated with that from any outer lease or poor, give comming in a communication of N/A											
IV. COMPLETION DATA			<del></del> ,		New Well	Workover	Doepen	Plue Back	Same Rea'v	Diff Res'y	
Designate Type of Completion	· (X)	ON WEIL	1 (4	os Well	146M HEII    -	i waratti	Dupu				
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth	A		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil Cas	Top Oil Cas Pay			Tubing Depth		
Perforesions						Depth Casing Shoe					
								<u> </u>			
TUBING, CASING AND CEMENTING RECOR							D	T	SACKS CEM	ENT	
HOLE SIZE	CASING & TUBING S ZE										
	Ĺ										
					,		···········	<del>. </del>	· · · · · · · · · · · · · · · · · · ·		
7. TEST DATA AND REQUES	! T FOR A	LLOWA	BLE		<del></del>						
DIL WELL (Test must be after re	covery of 100	al volume o	1000 0	السم قده لا					for full 24 how	<u>v1)</u>	
Date First New Oil Run To Tank   Date of Test   Producing Method (Flow, pump, gas ly), etc.)										10-3	
Leagth of Test	Tubing Pressure				Casing Pressure			Choke Size 1-3-92			
Actual Prod. During Test	Oil + Bbls.				. Waier - Bols			Cu. MCF Glg OF			
GAS WELL	<u> </u>				-			_1	·	······································	
Actual Prod. Teel - MCF/D	Length of Tess				- Bb. i Condensis & MMCF			Gravity of Condequate			
esung Method (pilot, back pr.)	Tubing Preseure (Shui-in)				Caing Pressure (Shui-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE OF	F COMI	PLIAN	ICE		NI 001	ICEDV	ATION! F	אופוס	NI	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Doto	Data Approved MAD 9 0 1002					
						Date ApprovedMAR_3 0 1992					
					∥ <sub>By</sub> _	ORIGI	NAL SIGN	ED BY			
Signature Raymond A. Diaz, President Protod Name Title						MIKE WILLIAMS.					
3/17/92 (714)365-0100					Title					<u>.</u>	
Date		iel	epnone N	<b>4</b> 0.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.