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<b>-</b>	HO. OF COPIES RECEIVED	NEW MEXICO OIL CONSE	ERVATION COMM ON	Form C-104 Supersedes Old C-104 and C-110
-	ANTA FE	REQUEST FOR	ALLOWABLE	Effective 1-1-65
-	FILE	AN	D. OIL AND NATURAL GAS	5
_	J.S.G.S.	AUTHORIZATION DE LE TRAINSP	ORT OIL AND NATORAL OF	
	AND OFFICE	RECEIVED		
	TRANSPORTER GAS	AUG 29 1986		
-	OPERATOR	O. C. D.		
	PRORATION OFFICE	ARTESIA, OFFICE		
7	Operator COMPAN			
	GENERAL OPERATING COMPAN			
- ['	Address Cuite 303. First Nationa	ıl Bank Bldg., Artesia, N	M 88210 Other (Please explain)	
-	Reason(s) for filing (Check proper box)		Other (Fleuse explain)	
ŀ	New Well	Change in Transporter of:  Oil X Dry Gas		
1	Recompletion	Casinghead Gas Condensate	. 🗆	
	Change in Ownership	Castudueaa cas []		
1	f change of ownership give name			
	nd address of previous owner			
99 1	DESCRIPTION OF WELL AND LI	EASE Labeling Form	tion Kind of Lease	Lease No.
III. [	Lease Name	Well No. Pool Name, Including Form	State, Federal	or Fee Federal LC059376
	G-J Unit Tract 11	2 Grayburg-backson	3.4 4, 6.7 3.	
ı	Location	and the state of t	nd 660Feet From T	heEast
	Unit Letter A : 660	Feet From The North Line of		Eddy County
	27 Town	abla 17 Range 30	, NMPM,	Eddy County
ļ	Line of Section			
	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	ddress (Give address to which approv	ed copy of this form is to be sent)
ш.	Name of Authorized Transporter of Oil	X) 0. 00	150 3 4 6 6 6	a NM 88210 I
	Navaio Refining Company	' <del></del>	P.O. Drawer 159, Altesi Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Casi	nghead Gas Or Dry Gas		
	· .	Page 1	s gas actually connected? Whe	en
	if well produces oil or liquids,	Unit   Sec.   Twp.   rige.	no !	
		P 22 -	ve commingling order number:	
	If this production is commingled with	that from any other lease or pool, gi	Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
	Designate Type of Completion	n - (X)	Total Depth	P.B.T.D.
	Date Spudded	Date Compi. Ready to Prod.		
		1		Tubing Depth
		Name of Broducing Formation	Top Oil/Gas Pay	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
		Name of Producing Formation	Top Oll/Gas Pay	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.)  Perforations	Name of Producting 1 Strategy		Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
		Name of Producting 1 Strategy		Depth Casing Shoe  SACKS CEMENT  Fast FD-3
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT  Part FD-3  9-5-86
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe  SACKS CEMENT  Fast F0-3
	Perforations	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT  Fort FD-3  9-5-86  chg. bT: Thm
	Perforations  HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD  DEPTH SET	SACKS CEMENT  Fort FD-3  9-5-86  chg. bT: Thm
1	Perforations  HOLE SIZE  TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be afable for this de	CEMENTING RECORD  DEPTH SET  ter recovery of total volume of load of the control of the control of total volume of load of the control of total volume of total volume of the control of total volume of the control of total volume of total volume of the control of total volume of total	SACKS CEMENT  FINT TD-3  9-5-86  chg. bT: THM  I and must be equal to or exceed top allow
•	Perforations  HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD  DEPTH SET	SACKS CEMENT  For FD-3  9-5-86  chs. LT: THM  I and must be equal to or exceed top allow  lift, etc.)
•	HOLE SIZE  HOLE SIZE  7. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be afable for this de	CEMENTING RECORD  DEPTH SET  ter recovery of total volume of load of the control of the control of total volume of load of the control of total volume of total volume of the control of total volume of the control of total volume of total volume of the control of total volume of total	SACKS CEMENT  FINT TD-3  9-5-86  chg. bT: THM  I and must be equal to or exceed top allow
•	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be afable for this de	CEMENTING RECORD  DEPTH SET  ter recovery of total volume of load of oth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	SACKS CEMENT  Fast TD -3  9-5-86  chc. hT: THM  I and must be equal to or exceed top allow  lift, etc.)  Choke Size
•	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be afable for this de	CEMENTING RECORD  DEPTH SET  ter recovery of total volume of load of oth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  For FD-3  9-5-86  chs. LT: THM  I and must be equal to or exceed top allow  lift, etc.)
1	HOLE SIZE  HOLE SIZE  7. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be afable for this dependence)  Tubing Pressure	CEMENTING RECORD  DEPTH SET  ter recovery of total volume of load of oth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	SACKS CEMENT  Fast TD -3  9-5-86  chc. hT: THM  I and must be equal to or exceed top allow  lift, etc.)  Choke Size
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•	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be afable for this dependence)  Tubing Pressure	CEMENTING RECORD  DEPTH SET  ter recovery of total volume of load of oth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	Depth Casing Shoe  SACKS CEMENT  For FD-3  9-5-86  chg. bT: THM  I and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be afable for this deposition of the control	CEMENTING RECORD  DEPTH SET  ter recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	SACKS CEMENT  FINT TD-3  9-5-86  chc. LT: THM  I and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF
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	HOLE SIZE  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be afable for this deposite of the second control of the second co	CEMENTING RECORD  DEPTH SET  ter recovery of total volume of load of oth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Depth Casing Shoe  SACKS CEMENT  FAT TD-3  9-5-86  Land must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
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	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this dependence)  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	CEMENTING RECORD  DEPTH SET  ter recovery of total volume of load of oth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bhls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  SEP 10 1  APPROVED	Depth Casing Shoe  SACKS CEMENT  First FD - 3  9-5-86  chg. bT: TKM  I and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  986  By
	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIANT  Learney Certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be afable for this deposite of the deposite	CEMENTING RECORD  DEPTH SET  ter recovery of total volume of load of oth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVALED  Original Signed	Depth Casing Shoe  SACKS CEMENT  First FD - 3  9-5-86  chg. bT: TKM  I and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  986  By
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	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the second complete	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be afable for this deposite of the deposite	CEMENTING RECORD  DEPTH SET  ter recovery of total volume of load of oth or be for full 24 hows)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  SEP 10 1  Original Signed  Les A Cioment  TITLE Supervisor District  This form is to be filed	Depth Casing Shoe  SACKS CEMENT  Fast TD -3  9-5-86  Lhc. Lit TNM  I and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  986  By  In compliance with RULE 1104.
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	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to the complet	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure  (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	CEMENTING RECORD  DEPTH SET  ter recovery of total volume of load of oth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER'  SEP 10 1  Original Signed  Les A. Cioment  TITLE Supervisor District  This form is to be filed  If this is a request for all well, this form must be accouted taken on the well in account of this form able on new and recompleted.	Depth Casing Shoe  SACKS CEMENT  For FD-3  9-5-86  chy LT: THM  I and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  986  By  In compliance with RULE 1104.  Illowable for a newly drilled or deepen manied by a tabulation of the deviation of the deviat
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