

Form 3160-5  
November 1983)  
Formerly 9-331)

NM OIL CONS. COMMISSION  
Drawer DD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0467934

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Grayburg-Jackson WFU

8. FARM OR LEASE NAME

Tract MB

9. WELL NO.

05

10. FIELD AND POOL, OR WILDCAT

Grybg. Jacks. SR-Q-Gb-SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 27, 17-S, 30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit 0, 990' FSL & 2310' FEL

14. PERMIT NO.

30-015-04362

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3615' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 10-13-93 - Notified BLM 10/11/93 and NMCD 10/12/93 of proposed P&A. NU Class II BOP. RU enviro-vat; install H2S equipment.
- 10-14-93 - Mix and pump 182 sxs. CL "C" Neat. Spot cement Plug #1 F/3045' T/2100'. Trip out of hole w/2.375 W.S. WOC to set up and tag plug @2065'. Perforate casing @1345' 4 holes. Mix and pump 75 sxs. CL "C" Neat @ 2 BPM 1000# PSI. Squeeze perfs. @1345'.
- 10-15-93 - Run AD-1 pkr to 65' to establish injection rate. Pumped 65 bbls of F.W. Couldn't get returns to surface. Contacted Shannon Shaw w/BLM 10/13/93 & discussed not pulling casing due to low tolerance between & condition of casing. He allowed perforating @785' where #3 plug would start after pulling casing and filling annulus & casing w/cmt. Don Early w/BLM on location 10/14/93 after not being able to circ. in agreement w/Early & SHAW We proceeded as instructed by BLM. Mix and pump 100 sxs. CL "C" Neat. Squeezed perfs @785' under pkr. w/0# PSI Plug #3 WOC. Perf. 7" csg. @375' w/4 holes. TIH w/2.375 W.S. to 570'. Mix and pump 35 sxs spot cement plug #4 F/570' T/380'. RI and set AD-1 pkr. @60'. Mix and pump 125 sxs. CL "C" neat. Squeeze perfs @375'. Cementing obtained circulation to surface. Release AD-1 & pull.
- 10-16-93 - PU 2 jts. of 2.375 W.S. Tag cmt. @35'. Mix and spot 15 sxs. plug F/35' to surface LD 2 jts.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE

Supv. Regulatory Affairs

DATE

10-22-93

(915)

368-1488

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) JOE G. LARA

TITLE

Petroleum Engineer

DATE

11/22/93

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

\*See Instructions on Reverse Side