

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0467934

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
4001 Penbrook Street, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit P, 990' FSL & 990' FEL

14. PERMIT NO.
30-015-04364

15. ELEVATIONS (Show whether DF, HT, GR, etc.)
3596' GL

7. UNIT AGREEMENT NAME

Grayburg Jackson WFLU

8. FARM OR LEASE NAME

Tract MB

9. WELL NO.

7

10. FIELDS AND POOL, OR WILDCAT

Grb.Jacks SR-Q-Gb-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. ~~24~~ 17-S, 30-E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PCLL OR ALTER CASING

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☐
☒
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU DDU. NU BOP. Fish 2-7/8" prod. tubing to PBTD of 3075'. Set 7" CIBP at 3075' using 2-3/8" workstring. Circulate 7" csg. with 9.5 ppg mud-laden fluid from PBTD 3075'.
2. Spot Plug No. 1 (160 sx. cement) 2150'-3075'. Tag.
3. Perforate and squeeze with Plug No. 2 (75 sx. cement) 1260'-1360'.
4. Freepoint 7" casing. Need to pull 720'.
5. Spot Plug No. 3 (225 sx. cement) 3'-770'.
6. RU and 1" outside of the 8-5/8" surface casing with Plug No. 4 (20 sx. cement) 3'-50'.
7. Cut off casing 3' below G.L. Install monument marker. Perform reclamation work.

18. I hereby certify that the foregoing is true and correct

SIGNED

Joseph M. Sanders
J. M. Sanders

TITLE

Supv. Regulatory Affairs

DATE

04-06-93

(915) 368-1488

(This space for Federal or State office use)

APPROVED BY

W. C. LARA
W. C. LARA

TITLE

PETROLEUM ENGINEER

DATE

4/23/93

CONDITIONS OF APPROVAL, IF ANY:

See attached

*See Instructions on Reverse Side